



Government of India  
Ministry of Statistics and Programme Implementation

## Monthly Review Report on Infrastructure Performance



February 2025

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## **Performance of Infrastructure Sectors**

### **(February 2025 and April 2024 – February 2025)**

#### **Introduction**

This report analyses eleven significant components of the Infrastructure Sector including Road, Railways, Civil Aviation, Shipping, Power, Coal, Steel, Cement, Fertilizer, Petroleum and Natural Gas and Telecommunications. The following key parameters of performance of the infrastructure sector have been captured:

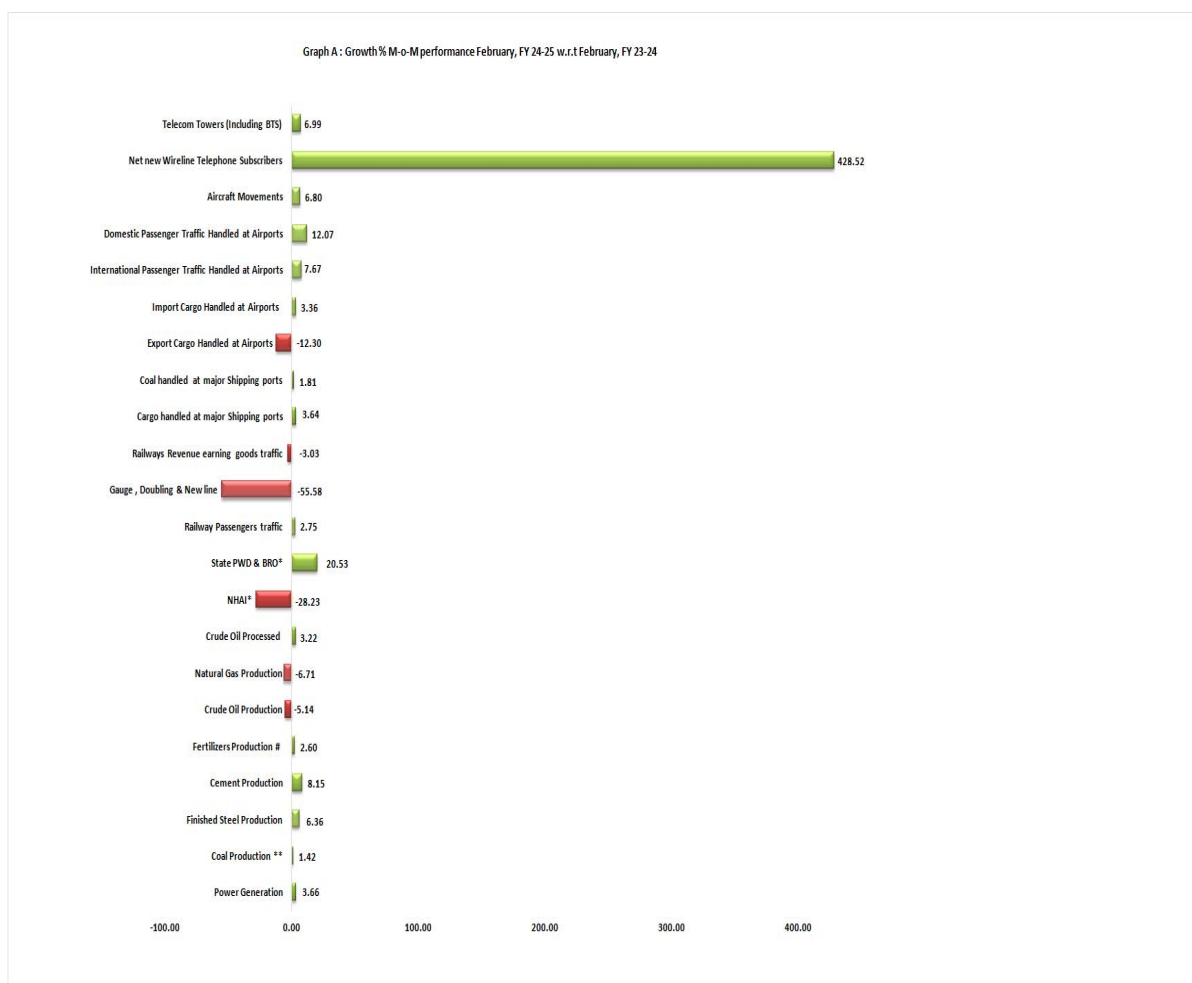
- Power generation
- Production of Coal, finished Steel, Cement, Fertilizers (Nitrogen, Phosphate & Urea) and Natural Gas, production/processing of Crude Oil
- Up gradation of the highways by NHAI, State PWD and Border Road Organization (BRO)
- Passenger and Goods Traffic carried by Railways
- Cargo handled at Shipping Ports and Airports
- Passenger traffic handled at Domestic and International Airports; and
- Addition of new telephone connections and installation of Telecom Towers/ Base Transceiver Station (BTS)

In respect of these parameters, a comparison has been made with reference to the targets set for the month and also with performance during the same month in the previous year. In addition, cumulative data for the year has also been captured and year-on-year comparison made to highlight areas where there has been a significant improvement.

## Performance during February 2025

During February 2025, achievement across various infrastructure sectors against the target for the month is as below:

- Power generation excluding renewable (96.41 *per cent*)
- Production of Coal excluding Lignite (95.81 *per cent*)
- Fertilisers – Nitrogen, Phosphate & Urea Production (94.82 *per cent*)
- Petroleum & Natural Gas - Crude Oil Production (88.74 *per cent*), Crude Oil Processed (103.6 *per cent*), and Natural gas (87.77 *per cent*)
- Roads - Up gradation of the highways by NHAI (95.94 *per cent*) and by State PWD & BRO (110.93 *per cent*)
- Railways – Revenue Earning Freight Traffic (92.74 *per cent*)
- Civil Aviation - Passengers traffic at International (91.85 *per cent*) & Domestic Terminals (96.17 *per cent*), Export Cargo (85.14 *per cent*) handled at Airports, and Import Cargo (100.35 *per cent*) handled at Airport



**During February 2025**, Power generation inclusive of renewable (3.66 *per cent*), Production of Coal including Lignite (1.42 *per cent*), Finished Steel Production (6.36 *per cent*), Cement Production (8.15 *per cent*), Fertilisers Production (2.60 *per cent*), Crude Oil Processed (3.22 *per cent*), Up gradation of the highways by State PWD & BRO is (20.53 *per cent*) were higher than the performance during the



corresponding month of the previous year. Further, Passenger Traffic carried by railways (2.75 *per cent*), Total Cargo handled at major ports (3.64 *per cent*), Coal handled at major ports (1.81 *per cent*), Passenger traffic at International Airport terminals (7.67 *per cent*) & at Domestic Airport terminals (12.07 *per cent*), Import Cargo (3.36 *per cent*) handled at Airports, Aircraft movements (6.80 *per cent*) and Net new Wire line Telephone Subscribers (428.52 *per cent*), Telecom Towers including BTS installed (6.99 *per cent*) were higher than the **performance during the corresponding month of the previous year**. (Refer Graph A)

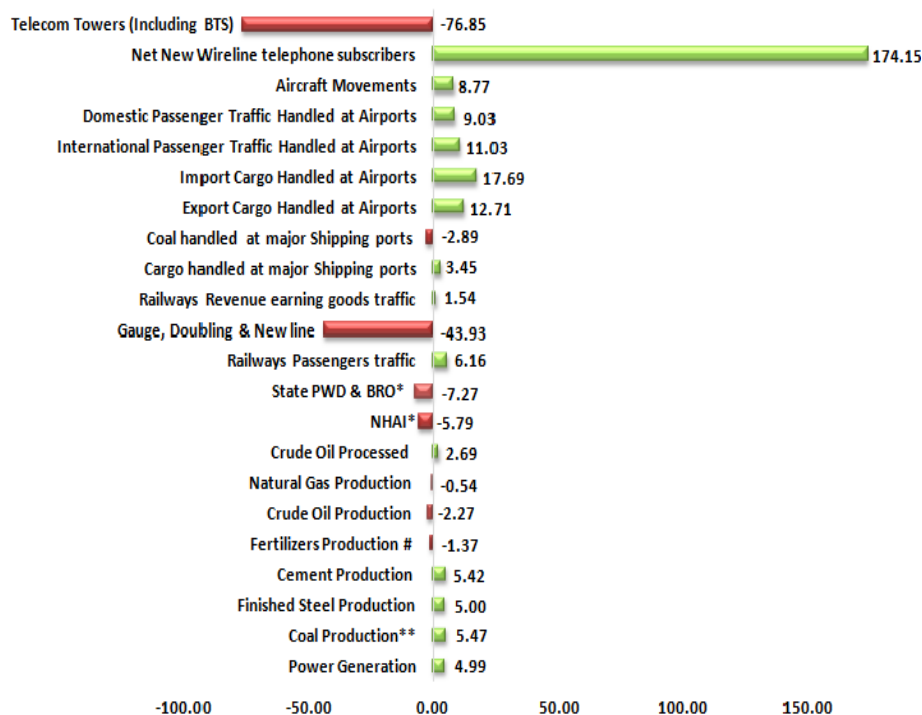
**Note:** *\*Widening to two/four/six/eight lanes and strengthening of existing weak pavement, #Accounts for Nitrogen, Phosphate & Urea, \*\* Include Lignite Production*

## Performance during April2024 –February2025

As compared to April 2023 to February2024, (Refer **Graph B**) the data for April2024 to February2025 indicated a significant increase in performance parameters in terms of

- Power generation (4.99 *per cent*)
- Production of Coal-including lignite (5.47 *per cent*),
- Finished Steel (5.00*per cent*),
- Cement Production (5.42*per cent*)
- Processing of Crude oil (2.69 *per cent*)
- Passenger traffic carried by Railways (6.16*per cent*)
- Revenue earning Goods Traffic carried by Railways (1.54*per cent*)
- Cargohandled at major Shipping Ports (3.45*per cent*)
- Passenger Traffic at International (11.03*per cent*) andDomestic (9.03*per cent*) Airport terminals
- Export Cargo (12.71*per cent*) and Import Cargo (17.69*per cent*) at Airports
- Aircraft Movements (8.77*per cent*); and
- Net new Wire line Telephone Subscribers (174.15*per cent*).

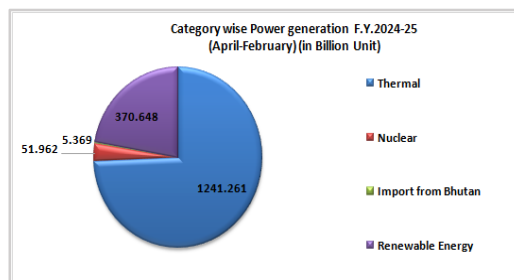
Graph B : Growth% Y-o-Y Performance April-February FY 24-25 w.r.t April-February FY 23-24



**Note:** \*Widening to two/four/six/eight lanes and strengthening of existing weak pavement,  
#Accounts for Nitrogen, Phosphate & Urea, \*\* Coal production Include Lignite Production

## 1. Power

1.1 The sources of Power generation can be broadly classified into categories viz: (i) Non-Renewable Energy and (ii) Renewable Energy. The Non-Renewable Energy sources of power generation are thermal generation, nuclear power generation and Import from Bhutan whereas Renewable Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories -wise power generation during April - February, 2025 can be seen in the chart alongside.

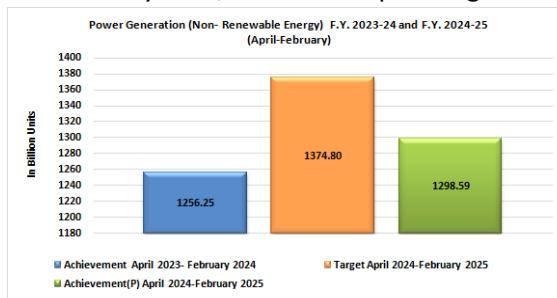


1.2 During the Eleven-month period of April 2024 – February 2025, the share of thermal, nuclear, import from Bhutan and renewable energy in power generation was 74.36 per cent, 3.11 per cent, 0.32 per cent and 22.21 per cent respectively.

### Non-renewable energy

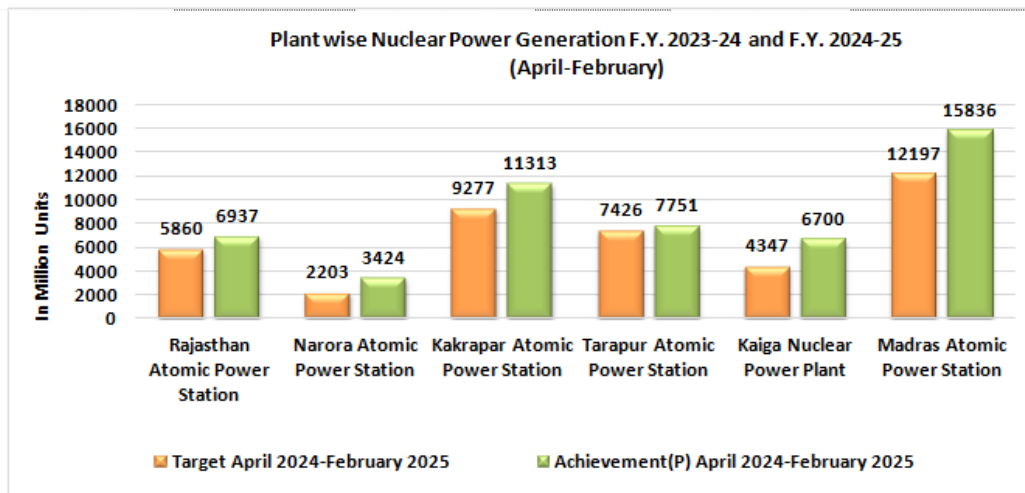
1.3 During February 2025, the total power generation through sources of Non-renewable energy was 114.62 Billion Units (BU), which is 96.41 per cent of the target and 1.57 per cent higher than the power generated during the corresponding months of the previous year.

1.4 The below graph depicts that during April 2024 – February 2025, the overall power generation through sources of Non-renewable energy was 1298.59 Billion Units (BU), which is 94.46 per cent of the target and 3.37 per cent higher than the power generated during the corresponding period of the previous year.



1.5 During April 2024 – February 2025, thermal power generation at 1241.26 BU, which is 94.24 per cent of the target and 2.78 per cent higher than the thermal power generated during the corresponding months of the previous year. On the other hand, nuclear power generation at 51.96 BU, which was 103.90 per cent of the target for the period and 18.32 per cent higher than the nuclear power generated during the corresponding months of the previous year.

1.6 During April 2024 – February 2025, Thermal Plant Load Factor (PLF) at 69.12 per cent was lower than the target of 73.26 per cent for the period but higher than the PLF of 68.45 per cent achieved during the corresponding period of the previous year. Nuclear PLF at 79.25 per cent was higher than the target of 76.44 per cent for the period and also higher than the achievement of 74.93 per cent during the corresponding period of the previous year. Plant-wise generation of nuclear power during April 2024 – February 2025 with respect to target for the same period is shown in the graph below:



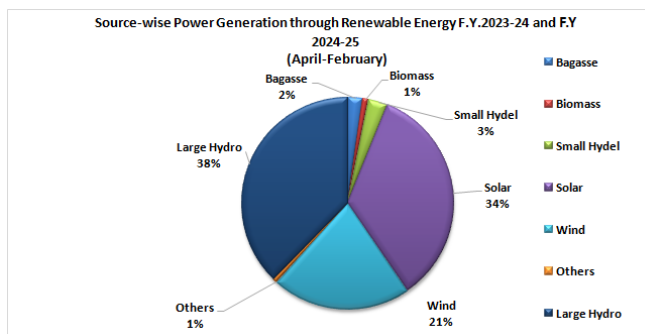
## Renewable energy

1.7 During February 2025, generation of renewable energy at 27.17BU (including Large Hydro), was 13.53per cent higher than the generation during the corresponding month of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

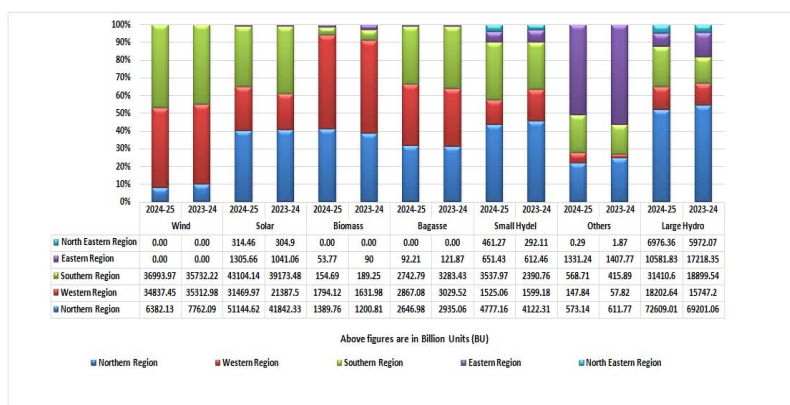
1.8 During April 2024 – February 2025, generation of renewable energy at 370.65BU (including Large Hydro), was 11.11per cent higher than the generation during the corresponding period of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.9 During April 2024– February 2025, the Large Hydro power generation at 139.78 BU was 101.12per cent of the target and 10.03per cent higher than the achievement during the corresponding period of the previous year.

The share of source-wise power generation through Renewable Energy during April 2024– February 2025 can be seen in the alongside chart.



1.10 The graph given below depicts region-wise comparison of current FY power generation vis-à-vis previous FY from various renewable sources:

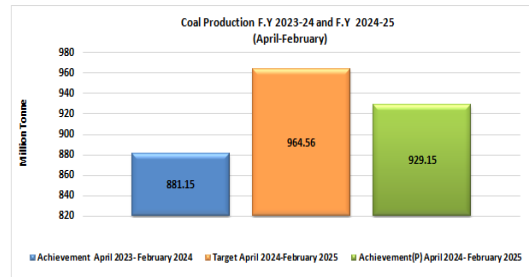


## 2. Coal

### Coal Production

2.1 During February 2025, the coal production 98.25 Million Tonnes (MT) was 95.81 *per cent* of the target for month and 1.70 *per cent* higher than the production during the corresponding month of the previous year. The indicated coal production comprises the production from Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL) and Captives/Others (may refer Annexure-A).

2.2 For the period April 2024 – February 2025, the coal production at 929.15 Million Tonnes (MT) was 96.33 *per cent* of the target for the period and 5.45 *per cent* higher than the production during the corresponding period of the previous year.



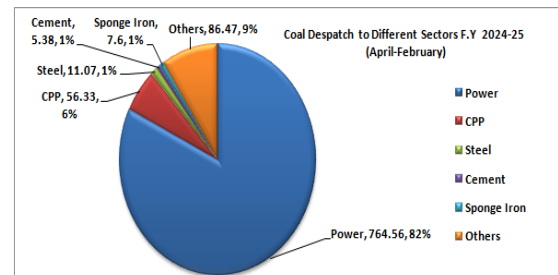
### Lignite Production

2.3 During February 2025, the lignite production at 3.95 MT was 5.05 *per cent* lower than the production during corresponding month of the previous year.

2.4 For the period April 2024-February 2025, the lignite production at 40.12 MT was 5.94 *per cent* higher than production during corresponding period of the previous year.

### Coal Despatch

2.5 During April 2024 – February 2025, 930.56 MT coal was dispatched which was 5.42 *per cent* higher than the coal dispatched during the corresponding period of the previous year. The coal dispatched across different sectors is shown in the pie chart.



2.6 During April 2024 – February 2025

- Coal India Ltd (CIL) produced 695.27 MT coal whereas other companies produced 233.88 MT.
- CIL produced 51.52 MT coking coal whereas other companies produced 6.22 MT.
- CIL also produced 1.52 MT of washed coal during the period.

2.7 The Power utilities despatch has increased by 0.19% to 69.61 MT during February 2025 as compared to 69.48 MT during February 2024.



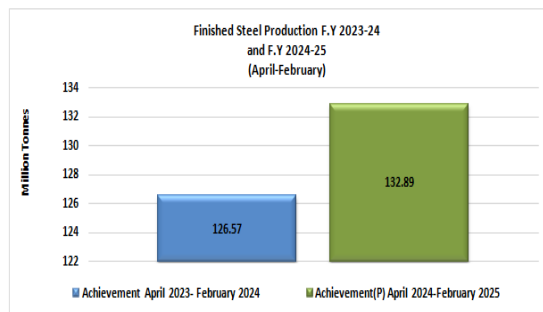
### 3. Steel

#### Finished steel production

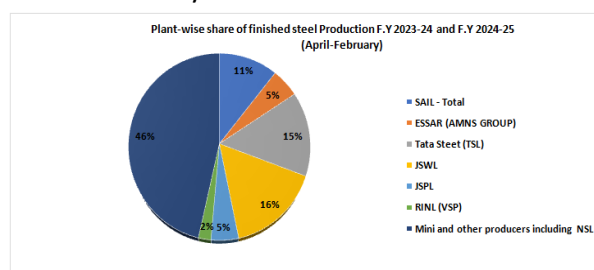
3.1 The production of finished steel (including production by the private sector), during February 2025 at 12.33 Million Tonnes (MT) was 6.36 *per cent* higher than the production during the corresponding month of the previous year.

3.2 As can be seen from the graph, the production of finished steel (including production by private sector) during April 2024– February 2025 was 132.89 MT.

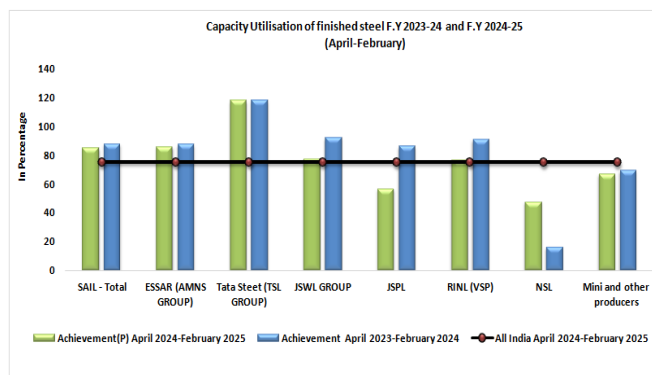
The growth rate has decreased to 5.00 *per cent* compared to 13.48 *per cent* achieved during April 2023 – February 2024.



Plant-wise share of finished steel production April 2024– February 2025 indicated that the *Main producers* viz. SAIL, ESSAR (AMNS Group), Tata Steel, JSWL, JSPL and RINL (VSP), produced 71.22 MT finished steel; which accounted for 53.59 *per cent* of the total steel production in India.



3.3 During April 2024 – February 2025, the production at SAIL steel plants at 14.38 MT was 82.69 *per cent* of the target for the period and 2.73 *per cent* lower than the production during the corresponding period of the previous year. However, the total production (All India) of the finished steel could not be compared with the targets as the reporting agency (Joint Plant Committee (JPC), M/o Steel) has not been reporting the targets for all main and secondary producers.



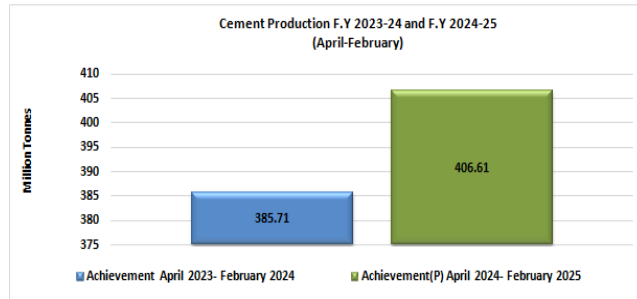
During this period, the capacity utilization of SAIL was at 85.00 *per cent*, which was lower than the capacity utilized 87.40 *per cent* during April 2023 – February 2024.

During April 2024 – February 2025, all India capacity utilization of finished steel was 75.00 *per cent*. However, the capacity utilization of TSL Group and ESSAR (AMNS Group) were highest among the main producers as can be seen from the chart alongside.

#### 4. Cement

During February 2025, the cement production at 41.07 Million Tonnes (MT) was 8.15 *per cent* higher than the corresponding month of the previous year.

4.1 The graph depicts that during April 2024 – February 2025, the cement production was 406.61 MT. The growth rate has decreased to 5.42 *per cent* compared to 9.10 achieved during April 2023 – February 2024.

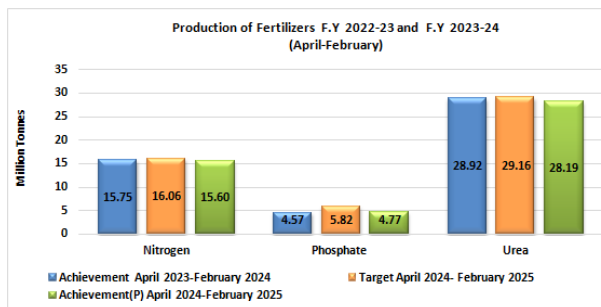


## 5. Fertilizers

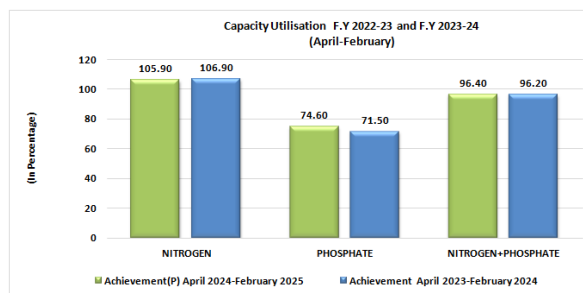
### Nitrogen, Phosphate (N, P) and Urea Production

5.1 The production of fertilizers (N, P) across public, private and cooperative sectors during February 2025 was 1.69 Million Tonnes (MT), which was 93.39 *per cent* of the target and higher than the production during the corresponding month of the previous year by 5.66 *per cent*. Also, the Urea Production was 2.35 MT, which was 95.90 *per cent* of the target and higher than the production during the corresponding month of the previous year by 0.49 *per cent*.

5.2 During April 2024 – February 2025, the overall production of fertilizers (N, P) including production in private sector at 20.37 MT was 93.10 *per cent* of the target for the period and 0.25 *per cent* higher than the production during the same period of April 2023 - February 2024. Also, the production of urea at 29.16 Million Tonnes (MT) was 96.70 *per cent* of the target for the period and 2.52 *per cent* lower than the production during the same period of April 2023 - February 2024.



5.3 During April 2024 - February 2025, the capacity utilization of fertilizer industries (N, P) was 96.40 *per cent*, which was higher than the 96.20 *per cent* capacity utilization during the corresponding period of the previous year.



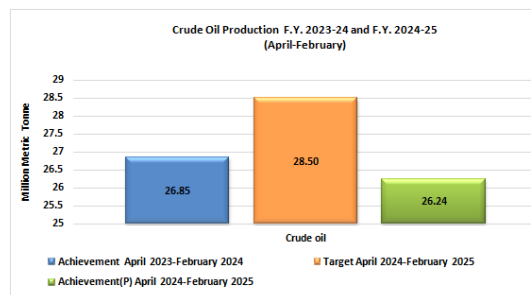
5.4 There are various reasons which accounted for shortfall in the production viz. equipment/plant load limitations/ maintenance, plant shutdown & tripped, reactor liner leakage, raw material shortage, High stock, Power Limitation, flood, gas compressor problem, etc.

## 6. Petroleum

### Production of Crude oil

6.1 Production of crude oil stood at 2.21 Million Metric Tonnes (MMT) during February 2025; which was 88.74% of the target for the month and 5.14% lower than the production during the corresponding month of the previous year.

6.2 During April 2024 – February 2025, the production of Crude Oil was 26.24 MMT; which was 92.10% of the target for the period and 2.27% lower than the production during the corresponding period of the previous year as shown alongside. The company-wise share of total production value stands at 16.90 MMT, 3.15 MMT and 6.19 MMT by ONGC, OIL and Private/JVC respectively.

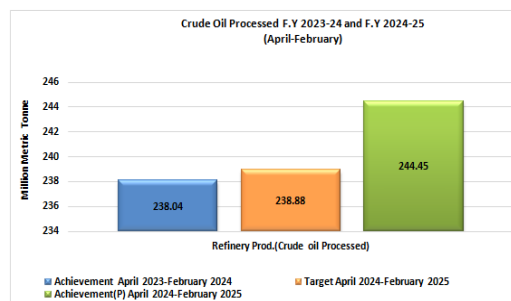


6.3 There are various reasons which accounted for shortfall in the production viz. operational issues like unplanned power shut down; less than planned/anticipated production from various drilling/old/ work over wells; losses due to operational issue; less number of new inputs, water cut, maintenance activity, pump issue; tubing leakage; closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues & pending Environmental/Forest Clearance issues, and delay in project etc.

### Processing of Crude oil

6.4 The processing of crude oil was 21.55 Million Metric Tonnes (MMT) during February 2025; which was 103.60% of the target for the month and 3.22% higher than the production during the corresponding month of the previous year.

6.5 The Crude Oil Processed during April 2024 – February 2025 was at 244.45 MMT; 102.33% of the target for the period and 2.69% higher than the production during the corresponding period of the previous year. The growth rate has increased to 2.69% compared to 2.50% achieved during April 2023 – February 2024.



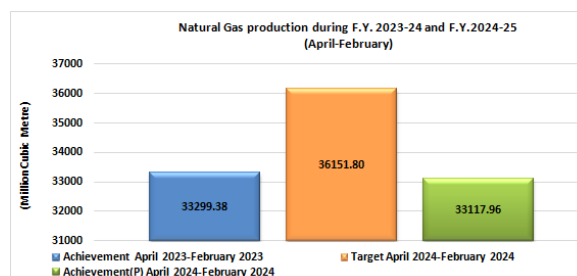
6.6 Further, during the period April 2024 – February 2025, the overall capacity utilization was 104.02% i.e. 244.45 MMT which was higher than the utilization of 102.42% i.e. 238.04 MMT during the corresponding period of the previous year.

6.7 Low consumer demand, various Unit shutdowns and unplanned maintenance activities attributed to low crude oil processing.

## Production of Natural Gas

6.8 The Natural Gas production, stood at 2748.92 Million Cubic Meters (MCM) during February2025, which was 87.77*per cent*of the target for the month and6.71*per cent*lower than the production during the corresponding month of the previous year.

6.9 During April 2024 – February2025, the production of natural gas (including production in private sector) was 33118 Million Cubic Meters (MCM), which was 91.61*per cent*of the target for the period and0.54*per cent*lower than the production during the previous year period, as shown in below figure.The company-wise share of total production value stood at 17190.34 MCM, 2896.94MCM and 13030.68by ONGC, OIL and Private/JVC respectively.



6.10 There are various reasons which accounted for shortfall in the production viz. less than planned/anticipated Production from various drilling/old/work over wells; natural decline in existing wells, closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues, restriction on new drilling due to non-availability of Environment Clearance,less associated gas due to decline in oil& pending Environmental/Forest Clearance issues and no production from few wells due to project delay



## 7. Roads

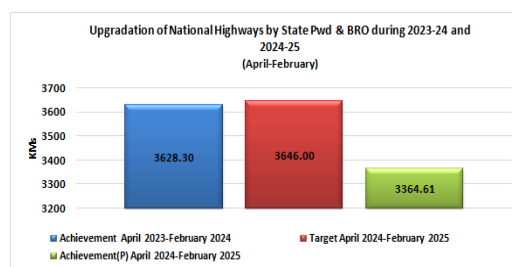
### *National Highways Authority of India (NHAI)*

7.1 During February 2025, National Highways Authority of India (NHAI) upgraded (Widening to two/four/six/eight lanes and strengthening of existing weak pavement) 591 kms of highways which was 95.94 per cent of the target for the month and 28.23 per cent lower than the corresponding month of the previous year.

7.2 During April 2024 – February 2025, NHAI has widened to two/four/six/eight lanes and strengthened 4325 kms of existing weak pavement of National Highways against target of 4325 kms and recording a negative growth of 5.79 per cent over the achievement of 4591 kms during April 2023 – February 2024.

### *State PWD and Border Road Organisation (BRO)*

7.3 During February 2025, the State PWD and Border Road Organisation (BRO) widened 486 kms of two/four/six/eight lanes and strengthened 64.93 km of existing weak pavement.

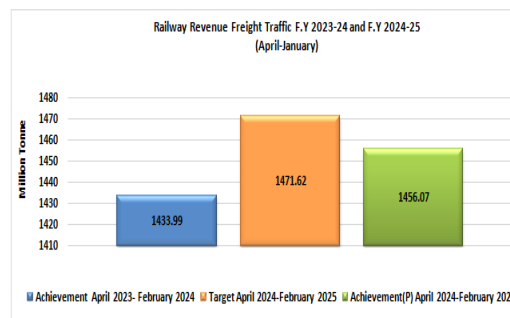


7.4 During April 2024– February 2025, the State PWD and Border Road Organisation (BRO) widened 614.82 kms to four/six/eight lanes, 2382.20 Kms to two lanes and strengthened 367.59 Kms of existing weak pavements. In addition, riding quality of 285.55 Kms was also improved.

## 8. Railways

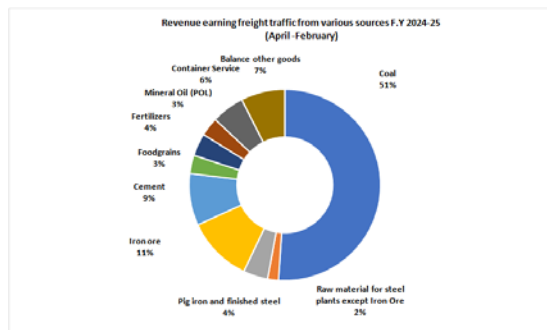
### Goods Traffic

8.1 The Revenue earning freight traffic carried by Indian Railways during February 2025 was 132.48 Million Tonnes (MT), which was 92.74 per cent of the target for the month and 3.03 per cent lower than the corresponding month of the previous year.



8.2 During April 2025 – February 2025, the freight traffic carried by the Railways was 1456.07 MT. This was 98.94 per cent of the target and 1.54 per cent higher than the corresponding period of the previous year.

8.3 During April 2024 – February 2025, loading of all commodities i.e. Coal, Fertilizers, Mineral Oil (POL), Container Service and Balance other Goods recorded positive growth as compared to the corresponding period of the last year. The Revenue earning freight traffic from various commodities is shown in the alongside chart.



8.4 Loading of coal by Coal India Ltd. (CIL) during February 2025 was 333 Rakes per day, which was 14.62 per cent lower than the target of 390 rakes per day for the month and 2.15 per cent higher than the loading of 326 Rakes per day during February 2024.

### Passenger Traffic

8.5 Railways carried 586.26 Million passengers during the month of February 2025 as compared to 570.57 million passengers in February 2024; an increase of 2.75 per cent.

### Track kilometres added

8.6 Total 171 Track Kilometers (TKM) of Broad-Gauge track (Gauge/Doubling/New Line) has been added during February 2025.

### Electronic Interlocking system

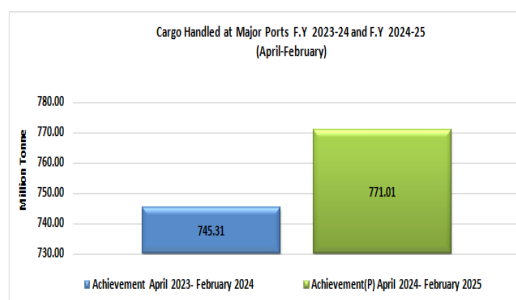
8.7 Total 34 stations were provided with Electronic Interlocking System during February 2025.

## 9.Shipping & Ports

9.1 As reported by Ministry of Shipping, there are 13 major ports in the Country handling 71.23 Million Tonnes (MT) cargo during February 2025 which was 3.64 per cent higher than the cargo handled during the corresponding month of the previous year.

9.2 During April 2024 – February 2025, the total cargo handling by 13 major ports accounts was 771.01 Million Tonnes (MT) which was 3.45 higher than the performance during the corresponding period of the previous year. The growth rate has decreased to 3.45 per cent compared to 4.63 per cent achieved during April 2023 – February 2024.

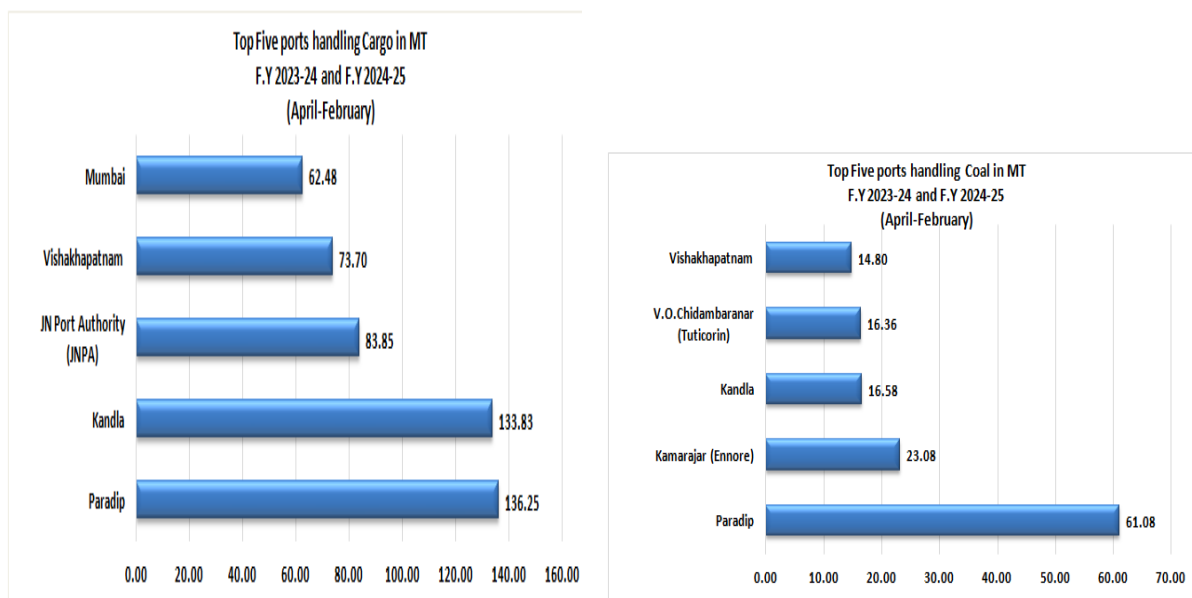
9.3 The Commodity-Wise percentage share of Cargo handled during April 2024-February 2025 can be seen in the table.



Commodities	April to February 2024-25(P)	
	Cargo handled (In Tonnes)	Percentage share
POL Crude	152508246	19.81
POL Products	58970238	7.66
LPG or LNG	15331678	1.99
Thermal Coal	103499948	13.45
Coking Coal	33846732	4.40
Other Coal	32635094	4.24
Iron Ore Pellets/ Fine	44632141	5.80
FRM-Liquid	5477365	0.71
Ferti-lizer	9476080	1.23
FRM-Dry	9499883	1.23
Food Grains excluding Pulses	5023274	0.65
Edible Oil	11538111	1.50
Other Ores	9197659	1.19
Pulses	1105025	0.14
Sugar	2829311	0.37
Cement	2763173	0.36
Iron and Steel	9393573	1.22
Project Cargo	919808	0.12
Others	85223123	11.07
Container (Tonnes)	175851151	22.85
Container TEUs (in 000 nos.)	12316565	1.60
<b>Total</b>	<b>769721613</b>	<b>100.00</b>

*The targets for the year 2024-25 have not been provided by the reporting agency, the Indian Port Association (IPA).*

9.4 The top five major ports handling Cargo and Coal are depicted in below chart:

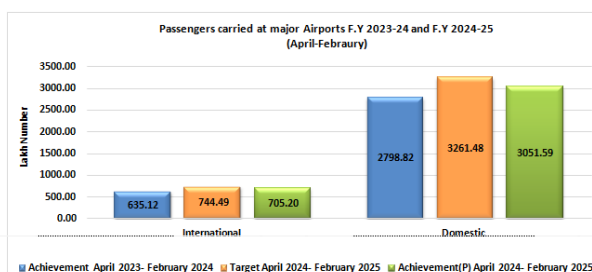


## 10. Civil Aviation

### Passenger Traffic

10.1 As reported by Ministry of Civil Aviation, a total of 285.11lakh passengers handled at domestic terminals during February2025, which was96.17per centof the target for the month and12.07per cent higher than the passenger handled during the corresponding month of last year.

Also, the international terminal handled 63.99lakhpassengers during February2025 which was 91.85per centof the target for the month and 7.67per cent higher than the passenger handled during the corresponding month of the last year.

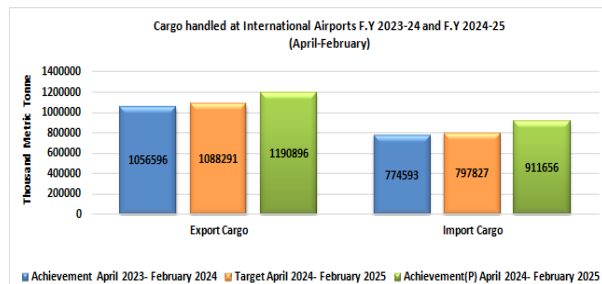


10.2 During April 2024 – February 2025, the domestic terminals handled 3051.58 lakh passengers which was 93.56 per cent of the target for the period and 9.03 per cent higher than the passengers handled during the corresponding period of last year.

Further, during this period, the international terminals handled 705.19 lakh passengers which was 94.72 per cent of the target for the period and 11.03 per cent higher than the passengers handled during the corresponding period of last year.

### Cargo Traffic

10.3 Export cargo handled during February 2025 was 10,05,78 Metric Tonnes (MT) which was 85.14 per cent of the target for the month and 12.30 per cent lower than the cargo handled during the corresponding month of the previous year. Also, import cargo handled during February 2025 was 73,303 MT, which was 100.35 per cent of the target for the month and 3.36 per cent higher than the cargo handled during the corresponding month of the previous year.



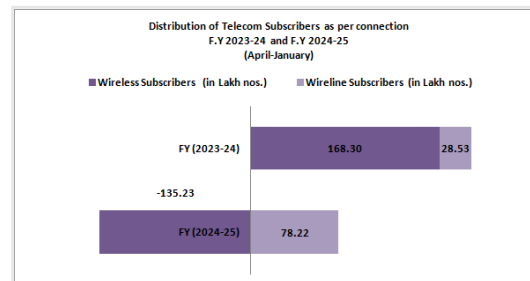
10.4 During April 2024 – February 2025, the export cargo handled was 11,90,896 MT which was 109.43 per cent of the target for the period and 12.71 per cent higher than the export cargo handled during the corresponding period of the previous year. Further, during the same period, the import cargo handled was 9,11,656 MT which was 114.27 per cent of the targets for the period and 17.69 per cent higher than the import cargo handled during the corresponding period of the previous year.

## 11. Telecommunication

### Telephone Subscribers (wireline and wireless)

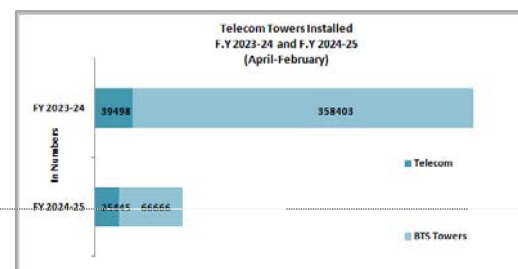
11.1 During January 2025, total 14,74,294 fixed (wire line) telephone connections were connected/provided vis-à-vis 2,78,947 connected/provided during corresponding month of previous year.

Further, during the month, total 9,78,471 mobile phone connections were connected and 22,40,446 mobile phone connections were connected/provided during corresponding month of previous year.



### Telecom towers

11.2 During February 2025, total 2527 telecom towers (excluding Base Transceiver stations) were installed





vis-a-vis 2992 installations during corresponding month of previous year. Cumulatively, total 25445 telecom towers were installed in this Financial Year against 39498 installations during corresponding period of previous year.

As of 28<sup>th</sup> February 2025, 4,69,792 nos. 5G Base Transceiver station (BTS), have been deployed across country.

# Annexure A - Infrastructure Sector Performance during February 2025 and during the period April 2024 – February 2025

Annexure - A Infrastructure Sector Performance during February 2025 and April-February FY 24-25 & FY 23-24										
	During February					During April 2024-February 2025 (Cumulative)				
	Target February FY 24-25	Production February FY 24-25	Achievement (% of Target)	Production February FY 23-24	Growth % M.o.M (FY 24-25 w.r.t FY 23-24)	Target upto February FY 24-25	Production upto February FY 24-25	Achievement (% of Target)	Production February FY 23-24	Growth % Y.o.Y (FY 24-25 w.r.t FY 23-24)
(1)	(2)	(3)	(4) = (3)/(2)*100	(5)	(6) = [(3)-(5)]/(5)*100	(7)	(8)	(9) = (8)/(7)*100	(10)	(11) = [(8)-(10)]/(10)*100
<b>1. POWER</b>										
<b>I. Power Generation: Non-Renewable Energy (BU)</b>	<b>118.887</b>	<b>114.624</b>	<b>96.41</b>	<b>112.858</b>	<b>1.57</b>	<b>1374.798</b>	<b>1298.592</b>	<b>94.46</b>	<b>1256.253</b>	<b>3.37</b>
Thermal Generation	113.442	110.400	97.32	109.346	0.96	1317.171	1241.261	94.24	1207.638	2.78
Nuclear Generation	5.104	4.153	81.37	3.502	18.61	50.010	51.962	103.90	43.917	18.32
Import from Bhutan	0.341	0.071	20.71	0.010	613.43	7.617	5.369	70.48	4.698	14.28
<b>II. Power Generation: Renewable Energy (BU)</b>	<b>*</b>	<b>27.165</b>	<b>-</b>	<b>23.927</b>	<b>13.53</b>	<b>*</b>	<b>370.648</b>	<b>-</b>	<b>333.589</b>	<b>11.11</b>
<b>Total (I + II)</b>	<b>-</b>	<b>141.789</b>	<b>-</b>	<b>136.784</b>	<b>3.66</b>	<b>-</b>	<b>1669.240</b>	<b>-</b>	<b>1589.842</b>	<b>4.99</b>
<b>2. Coal</b>										
<b>I. Coal Production (MT)</b>	<b>102.542</b>	<b>98.247</b>	<b>95.81</b>	<b>96.606</b>	<b>1.70</b>	<b>964.564</b>	<b>929.147</b>	<b>96.33</b>	<b>881.150</b>	<b>5.45</b>
Coal India Ltd.	81.745	74.120	90.67	74.760	-0.86	743.871	695.270	93.47	685.227	1.47
Singareni Collieries Company Limited	6.630	6.362	95.96	6.421	-0.92	64.860	60.095	92.65	62.721	-4.19
Others/Captive	14.167	17.765	125.40	15.425	15.17	155.833	173.782	111.52	133.202	30.47
<b>II. Lignite Production (MT)</b>	<b>*</b>	<b>3.95</b>	<b>-</b>	<b>4.16</b>	<b>-5.05</b>	<b>*</b>	<b>40.12</b>	<b>-</b>	<b>37.87</b>	<b>5.94</b>
<b>Total (I + II)</b>	<b>-</b>	<b>102.197</b>	<b>-</b>	<b>100.766</b>	<b>1.42</b>	<b>-</b>	<b>969.267</b>	<b>-</b>	<b>919.020</b>	<b>5.47</b>
<b>3. Steel</b>										
<b>I. Production of Finished Steel ('Th Tonnes):</b>	<b>*</b>	<b>6557.000</b>	<b>-</b>	<b>6203.000</b>	<b>5.71</b>	<b>*</b>	<b>71222.000</b>	<b>-</b>	<b>70768.000</b>	<b>0.64</b>
<b>Main Producers</b>										
i) SAIL	1504.000	1281.000	85.17	1286.000	-0.39	17395.000	14384.000	82.69	14788.000	-2.73
ii) ESSAR (AMINS Group)	*	589.000	-	626.000	-5.91	*	6754.000	-	6870.000	-1.69
iii) Tata Steel (TSL)	1078.000	1727.000	160.20	1686.000	2.43	12771.000	19518.000	152.83	19194.000	1.69
iv) JSWL	*	2051.000	-	1893.000	8.35	*	21399.000	-	21276.000	0.58
v) JSPL	*	567.000	-	443.000	27.99	*	6304.000	-	5252.000	20.03
vi) RINL (VSP)	340.000	342.000	100.59	269.000	27.14	3818.000	2863.000	74.99	3388.000	-15.50
<b>II. Production of Finished Steel ('Th Tonnes):</b>	<b>*</b>	<b>5774.000</b>	<b>-</b>	<b>5391.000</b>	<b>7.10</b>	<b>*</b>	<b>61671.000</b>	<b>-</b>	<b>55799.000</b>	<b>10.52</b>
<b>Major (Secondary) Producer including NSL</b>	<b>*</b>	<b>12331.000</b>	<b>-</b>	<b>11594.000</b>	<b>6.36</b>	<b>*</b>	<b>132893.000</b>	<b>-</b>	<b>126567.000</b>	<b>5.00</b>
<b>Total (I + II)</b>	<b>-</b>	<b>12331.000</b>	<b>-</b>	<b>11594.000</b>	<b>6.36</b>	<b>-</b>	<b>132893.000</b>	<b>-</b>	<b>126567.000</b>	<b>5.00</b>
<b>4. Cement</b>										
<b>Cement Production (MT)</b>	<b>*</b>	<b>41.068</b>	<b>-</b>	<b>37.972</b>	<b>8.15</b>	<b>*</b>	<b>406.612</b>	<b>-</b>	<b>385.710</b>	<b>5.42</b>
i) Large Plants	*	39.558	-	37.172	6.42	*	390.171	-	376.910	3.52
ii) Mini Plants	*	1.510	-	0.800	88.75	*	16.441	-	8.800	86.83
<b>5. Fertilisers</b>										
<b>Fertilisers Production ('Th Tonnes)</b>	<b>4263.450</b>	<b>4042.500</b>	<b>94.82</b>	<b>3940.200</b>	<b>2.60</b>	<b>51047.020</b>	<b>48561.100</b>	<b>95.13</b>	<b>49237.900</b>	<b>-1.37</b>
i) Nitrogen	1336.300	1306.100	97.74	1264.200	3.31	16058.300	15602.700	97.16	15750.500	-0.94
ii) Phosphate	482.900	391.800	81.13	342.800	14.29	5824.600	4770.100	81.90	4570.900	4.36
iii) Urea	2444.250	2344.600	95.92	2333.200	0.49	29164.120	28188.300	96.65	28916.500	-2.52
<b>6. Petroleum</b>										
i) Crude Oil Prod. (MMT)	2.493	2.212	88.74	2.332	-5.14	28.495	26.244	92.10	26.853	-2.27
ii) Crude Oil Processed (MMT)	20.801	21.549	103.60	20.877	3.22	238.879	244.453	102.33	238.040	2.69
iii) Natural Gas Prod. (MCM)	3132.060	2748.920	87.77	2946.710	-6.71	36151.800	33117.960	91.61	33299.380	-5.54
<b>7. Roads</b>										
<b>(a) NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (Kms.)</b>	<b>616.000</b>	<b>591.000</b>	<b>95.94</b>	<b>823.460</b>	<b>-28.23</b>	<b>4325.000</b>	<b>4325.000</b>	<b>100.00</b>	<b>4591.000</b>	<b>-5.79</b>
<b>(b) State PWD and Border Road Organisation (BRO)</b>	<b>497.000</b>	<b>551.300</b>	<b>110.93</b>	<b>457.400</b>	<b>20.53</b>	<b>3646.000</b>	<b>3364.610</b>	<b>92.28</b>	<b>3628.300</b>	<b>-7.27</b>
Widening to four/six/eight lanes (Kms.)		81.940	-	40.600	101.82		614.820	-	389.900	57.69
Widening to two lanes (Kms.)	497.000	404.430	-	355.800	13.67	3646.000	2382.200	-	2292.200	3.93
Strengthening of existing weak pavement (Kms.)		64.930	-	61.000	6.44		367.590	-	946.200	-61.16
<b>8. Railways</b>										
Passenger Traffic (in Million)	*	586.260	-	570.570	2.75	*	6738.070	-	6346.830	6.16
Gauge, Doubling & New line (in Kms)	*	171.000	-	385.000	-55.58	*	2647.000	-	4721.000	-43.93
Revenue earning Freight Traffic (MT)	142.850	132.480	92.74	136.620	-3.03	1471.620	1456.070	98.94	1433.990	1.54
<b>9. Shipping</b>										
Total Cargo handled at major ports (MT)	*	71.232	-	68.729	3.64	*	771.014	-	745.312	3.45
<b>Cargo handling of major commodities at major ports</b>										
i) Coal handled at major ports (MT)	*	15.056	-	14.787	1.81	*	170.199	-	175.262	-2.89
ii) POL Crude handled at major ports (Tonnes)	*	13421895	-	13924448	-3.61	*	152508246	-	153268823	-0.50
iii) Container handled at major ports (Tonnes)	*	16010444	-	15174173	5.51	*	175851151	-	165509151	6.25
<i>* Targets not available</i>										
<b>10. Civil Aviation</b>										
<b>I. Passenger Traffic Handled at (In Numbers)</b>										
i) International Terminals	6967005	6399432	91.85	5943527	7.67	74448835	70519723	94.72	63512036	11.03
ii) Domestic Terminals	29646758	28511684	96.17	25441305	12.07	326147706	305158515	93.56	279882424	9.03
<b>II. Cargo handled at Airports (In Metric Tonnes)</b>										
i) Export Cargo	118130	100578	85.14	114690	-12.30	1088291	1190896	109.43	1056596	12.71
ii) Import Cargo	73049	73303	100.35	70922	3.36	797827	911656	114.27	774593	17.69
<b>III. Aircraft Movements (In 'Th)</b>										
-includes General Aviation	*	260.030	-	243.480	6.80	*	2883.250	-	2650.800	8.77
<b>11. Telecommunications</b>										
<b>I. Total Telephone Subscribers(Th) \$</b>	<b>*</b>	<b>2452.765</b>	<b>-</b>	<b>2519.393</b>	<b>-2.64</b>	<b>*</b>	<b>-5701.813</b>	<b>-</b>	<b>19683.531</b>	<b>-</b>
i) Net new Wireline	*	1474.294	-	278.947	428.52	*	7821.607	-	2853.073	174.16
ii) Net new Wireless	*	978.471	-	2240.446	-56.33	*	-13523.420	-	16830.458	-
<b>II. Towers (in numbers)</b>	<b>*</b>	<b>16607.000</b>	<b>-</b>	<b>15522.000</b>	<b>6.99</b>	<b>*</b>	<b>92111.000</b>	<b>-</b>	<b>397901.000</b>	<b>-76.85</b>
i) Telecom Towers	*	2527.000	-	2992.000	-15.54	*	25445.000	-	39498.000	-35.58
ii) BTSs Installed	*	14080.000	-	12530.000	12.37	*	66666.000	-	358403.000	-81.40
Th Tonnes: Thousand Tonnes TH: Thousand MMT: Million Metric Tonne										
* Targets not available BU: Billion Unit MT: Million Tonne MCM: Million Cubic Metre \$: Data upto January, 2024										

## Infrastructure Sector Performance Highlights Growth achieved during the period April 2024 –February2025 and during LastThree Years (April - February)

INFRASTRUCTURE SECTOR PERFORMANCE										
HIGHLIGHTS										
Growth Achieved during the period April 2024 - February 2025 and during last Three Years (April-February)										
Sl. No.	Sector	Achievement (as per units applicable)					Percent change in achievement over corresponding period of the previous year			
		April - February 2021	April - February 2022	April - February 2023	April - February 2024	April - February 2025	April - February 2022	April - February 2023	April - February 2024	April - February 2025
1	Power (BU)	1250.316	1352.295	1487.098	1589.842	1669.24	8.16	9.97	6.91	4.99
2	Coal (MT) excluding Lignite	620.089	681.981	785.885	881.150	929.147	9.98	15.24	12.12	5.45
3	Steel (Finished Steel) (MT)	86.098	103.000	111.532	126.567	132.893	19.63	8.28	13.48	5.00
4	Cement (MT)	261.620	322.470	353.538	385.710	406.612	23.26	9.63	9.10	5.42
5	Fertilizers (MT) (accounts for Nitrogen and Phosphate production only )	17.203	17.057	19.068	20.321	20.373	-0.85	11.79	6.57	0.25
6	Petroleum :-									
	i) Crude Oil Prod. (MT)	27.880	27.165	26.724	26.853	26.244	-2.56	-1.62	0.48	-2.27
	ii) Crude Oil Processed (MT)	200.788	219.366	232.229	238.040	244.453	9.25	5.86	2.50	2.69
	iii) Natural Gas (MCM)	25987	31137	31494	33299	33117.96	19.82	1.15	5.73	-0.54
7	Roads #									
	Widening & Strengthening of Highways									
	i) NHAI (KM)	3174.000	3024.000	3674.000	4591.000	4325.000	-4.73	21.49	24.96	-5.79
	ii) State PWD & BRO (KM)	6609.990	3578.000	3216.070	3628.300	3364.610	-45.87	-10.12	12.82	-7.27
8	Railway Revenue Earning									
	Freight Traffic (MT)	1102.580	1278.840	1367.510	1433.990	1456.070	15.99	6.93	4.86	1.54
9	Shipping & Ports									
	i) Cargo Handled at Major Ports (MT)	603.711	650.203	712.351	745.312	771.014	7.70	9.56	4.63	3.45
	ii) Coal handled at Major Ports(MT)	119.113	131.348	170.853	175.262	170.199	10.27	30.08	2.58	-2.89
10	Civil Aviation :-									
	i) Export Cargo handled (Tonnes)	756640	974106	927151	1056596	1190896	28.74	-4.82	13.96	12.71
	ii) Import Cargo handled (Tonnes)	592317	812608	762466	774593	911656	37.19	-6.17	1.59	17.69
	iii) Passengers handled at International Terminals (Lakh)	85.182	187.765	516.104	635.120	705.197	120.43	174.87	23.06	11.03
	iv) Passengers handled at Domestic Terminal (Lakh)	899.138	1456.804	2446.501	2798.824	3051.585	62.02	67.94	14.40	9.03
11	Telecommunications :-									
	i) Addition in Switching capacity (Fixed+WLL=GSM) ('000 lines)	\$	\$	\$	\$	\$	-	-	-	-
	ii) New net Fixed/wired Telephone connections ('000 No.)	951.083	3890.660	2858.079	2853.073	7821.607	-	-	-0.18	174.15
	iii) New net Cell phone (WLL+ GSM) connections ('000 No.)	5630.454	-35373.704	934.977	16830.458	-13523.420	-728.26	-	1700.09	-
BU: Billion Units		MCM: Milloion Cubic Meter				** Telecom data is up to January 2025				
MT: Millions Tonnes		\$: Switching capacity is not provided by the service providers.						KM : Kilometre		
# : Includes Widening to four/six/eight lanes & two lanes and Strengthening of existing weak pavement only.										

# 1. POWER

## 1.1 Power Generation

**Table - 1: Overall Power Generation - February 2025**

(In Billion Units)

Generation	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Thermal Generation	113.442	110.400	109.346	-2.68	0.96
Nuclear Generation	5.104	4.153	3.502	-18.63	18.59
Hydro Generation	8.122	6.971	5.928	-14.17	17.59
Import from Bhutan	0.341	0.071	0.010	-79.18	610.00
Renewable Energy	0.000	20.194	17.999	-	12.20
<b>Total</b>	<b>127.009</b>	<b>141.789</b>	<b>136.785</b>	<b>11.64</b>	<b>3.66</b>

**Table - 2: Overall Power Generation - April,2024-February 2025**

(In Billion Units)

Generation	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
Thermal Generation	1444.943	1317.171	1241.261	1207.638	-5.76	2.78
Nuclear Generation	55.348	50.010	51.962	43.917	3.90	18.32
Hydro Generation	147.709	138.235	139.780	127.038	1.12	10.03
Import from Bhutan	8.000	7.617	5.369	4.698	-29.51	14.28
Renewable Energy	0.000	-	370.648	333.589	-	11.11
<b>Total</b>	<b>1656.000</b>	<b>1513.033</b>	<b>1809.020</b>	<b>1716.880</b>	<b>19.56</b>	<b>5.37</b>

## 1.2 Thermal Generation

**Table - 3: Region-wise Thermal Generation - February 2025**

(In Billion Units)

Region	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Northern Region	23.603	22.519	21.300	-4.59	5.72
Western Region	42.693	44.507	44.287	4.25	0.50
Southern Region	24.027	21.602	21.694	-10.09	-0.42
Eastern Region	21.801	20.700	21.065	-5.05	-1.73
North Eastern Region	1.318	1.071	1.000	-18.74	7.10
<b>Total</b>	<b>113.442</b>	<b>110.400</b>	<b>109.346</b>	<b>-2.68</b>	<b>0.96</b>

**Table - 4: Region-wise Thermal Generation - April,2024-February 2025**

(In Billion Units)

Region	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
Northern Region	322.361	290.969	272.007	257.495	-6.52	5.64
Western Region	544.560	496.771	494.111	485.306	-0.54	1.81
Southern Region	286.830	259.919	224.776	224.030	-13.52	0.33
Eastern Region	275.250	250.284	238.113	227.214	-4.86	4.80
North Eastern Region	15.942	14.676	12.255	13.594	-16.50	-9.85
<b>Total</b>	<b>1444.943</b>	<b>1312.619</b>	<b>1241.261</b>	<b>1207.638</b>	<b>-5.44</b>	<b>2.78</b>

**Table - 5: Sector-wise Thermal Generation - February 2025**

(In Billion Units)

Sector	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Central	43.063	39.869	37.872	-7.42	5.27
State	36.264	36.264	34.493	0.00	5.13
Private	34.115	37.429	36.981	9.71	1.21
<b>Total</b>	<b>113.442</b>	<b>113.563</b>	<b>109.346</b>	<b>0.11</b>	<b>3.86</b>

**Table - 6: Sector-wise cumulative thermal Generation - April,2024-February 2025**

(In Billion Units)

Sector	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
Central	543.246	453.406	442.532	430.125	-2.40	2.88
State	452.967	378.343	371.723	367.952	-1.75	1.02
Private	448.730	410.806	427.006	409.561	3.94	4.26
<b>Total</b>	<b>1444.943</b>	<b>1242.555</b>	<b>1241.261</b>	<b>1207.638</b>	<b>-0.10</b>	<b>2.78</b>

**Table - 7: Fuel-wise breakup of Thermal Power Generation - Feb-25**

(In Million Units)

Fuel	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Gas Fired	2658	1659	2325	-37.58	-28.65
Oil Fired	31	34	33	9.68	3.03
Multi Fuel Fired	0	0	0	-	-
Lignite Based	2938	2525	2892	-14.06	-12.69
Coal Based	107815	106182	104096	-1.51	2.00
<b>Total</b>	<b>113442</b>	<b>110400</b>	<b>109346</b>	<b>-2.68</b>	<b>0.96</b>



**Table - 8: Fuel-wise breakup of Thermal Power Generation -  
April,2024-February 2025**

(In Million Units)

Fuel	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
Gas Fired	34543	31587	29702	28772	-5.97	3.23
Oil Fired	400	353	401	368	13.60	8.97
Multi Fuel Fired	0	0	0	0	-	-
Lignite Based	37000	33568	30177	30419	-10.10	-0.80
Coal Based	1373000	1251649	1180981	1148080	-5.65	2.87
<b>Total</b>	<b>1444943</b>	<b>1317157</b>	<b>1241261</b>	<b>1207638</b>	<b>-5.76</b>	<b>2.78</b>

### 1.3 Thermal: Plant Load Factor (PLF)

**Table - 9: Sector wise Thermal PLF - February 2025 and April,2024-February 2025**

(Percentage)

Sector	February 2025		February 2024 Actual	April,2024-February 2025		April,2023- February 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
Central	83.75	80.13	75.02	82.10	74.96	74.65
State	71.44	65.88	67.78	69.83	62.86	63.99
Private	67.46	73.77	69.73	68.07	69.67	66.96
<b>All India</b>	<b>74.12</b>	<b>73.28</b>	<b>70.82</b>	<b>73.26</b>	<b>69.12</b>	<b>68.45</b>

### 1.4 Nuclear Power Generation

**Table - 10: Nuclear Power Generation - February 2025**

(In Million Units)

Station	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
RAPS	816	478	615	-41.42	-22.28
NAPS	266	288	311	8.27	-7.40
KAPS	1136	1137	676	0.09	68.20
TAPS	875	401	416	-54.17	-3.61
KGPAS	378	501	636	32.54	-21.23
MAPS	1633	1349	848	-17.39	59.08
<b>Total</b>	<b>5104</b>	<b>4153</b>	<b>3502</b>	<b>-18.63</b>	<b>18.59</b>

**Table - 11: Nuclear Power Generation - April,2024-February 2025**

(In Million Units)

Station	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
RAPS	7793	5860	6937	6454	18.38	7.48
NAPS	3000	2203	3424	2547	55.42	34.43
KAPS	12325	9277	11313	6856	21.95	65.01
TAPS	10251	7426	7751	7332	4.38	5.71
KGPAS	5363	4347	6700	6825	54.13	-1.83
MAPS	16616	12197	15836	13903	29.84	13.90
<b>Total</b>	<b>55348</b>	<b>41310</b>	<b>51962</b>	<b>43917</b>	<b>25.79</b>	<b>18.32</b>

**1.5 Nuclear: Plant Load Factor (PLF)****Table - 12: Station-wise Nuclear PLF - February 2025 and April,2024-February 2025**

(Percentage)

Station	February 2025		February 2024 Actual	April,2024-February 2025		April,2023-February 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
<b>All India</b>	<b>86.02</b>	<b>75.56</b>	<b>67.26</b>	<b>76.44</b>	<b>79.25</b>	<b>74.93</b>
RAPS	79.50	60.22	74.88	77.91	73.34	68.03
NAPS	89.96	97.45	101.53	77.12	97.09	72.00
KAPS	92.03	91.93	85.17	75.87	76.70	89.78
TAPS	93.01	42.64	42.69	82.72	69.07	65.14
KGPAS	63.92	84.66	103.89	70.13	94.98	96.46
MAPS	89.35	82.28	49.92	74.61	80.96	70.87

**1.6 Hydro Power Generation****Table - 13: Region-wise Hydro Power Generation - February 2025**

(In Million Units)

Region	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Northern Region	3604	2589	2833	-28.16	-8.61
Western Region	1257	1282	950	1.99	34.95
Southern Region	2478	2253	1306	-9.08	72.51
Eastern Region	555	607	614	9.37	-1.14
North Eastern Region	228	240	226	5.26	6.19
<b>Total</b>	<b>8122</b>	<b>6971</b>	<b>5928</b>	<b>-14.17</b>	<b>17.59</b>

**Table - 14: Region-wise Hydro Power Generation - April,2024-February 2025**

(In Million Units)

Region	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
Northern Region	80886	76504	72609	69201	-5.09	4.92
Western Region	16573	15378	18203	15747	18.37	15.60
Southern Region	30878	27895	31411	18900	12.60	66.20
Eastern Region	12220	11579	10582	17218	-8.61	-38.54
North Eastern Region	7152	6879	6976	5972	1.41	16.81
<b>Total</b>	<b>147709</b>	<b>138235</b>	<b>139780</b>	<b>127038</b>	<b>1.12</b>	<b>10.03</b>

**1.7 Renewable Energy****Table - 15: Region-wise Power Generation through Renewable Energy - February 2025**

(In Million Units)

Region	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Northern Region	0	5844	5311	-	10.04
Western Region	0	6251	5300	-	17.94
Southern Region	0	7457	6633	-	12.42
Eastern Region	0	316	305	-	3.61
North Eastern Region	0	37	43	-	-13.95
<b>Total</b>	<b>0</b>	<b>19904</b>	<b>17593</b>	<b>-</b>	<b>13.13</b>

**Table - 16: Region-wise Power Generation through Renewable Energy - April,2024-February 2025**

(In Million Units)

Region	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
Northern Region	0	0	66914	58474	-	14.43
Western Region	0	0	68364	58497	-	16.87
Southern Region	0	0	87102	81185	-	7.29
Eastern Region	0	0	3434	3273	-	4.92
North Eastern Region	0	0	776	599	-	29.55
<b>Total</b>	<b>-</b>	<b>-</b>	<b>226591</b>	<b>202029</b>	<b>-</b>	<b>12.16</b>

**Table - 17: Source-wise Power Generation  
through Renewable Energy - February 2025**

(In Million Units)

Sources	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Bagasse	0	1556	1725	-	-9.80
Biomass	0	339	271	-	25.12
Small Hydel	0	562	443	-	26.93
Solar	0	12914	10421	-	23.92
Wind	0	4592	4908	-	-6.42
Others	0	230	231	-	-0.21
<b>Total</b>	<b>0</b>	<b>20194</b>	<b>17999</b>	<b>-</b>	<b>12.20</b>

**Table - 18: Source-wise Power Generation  
through Renewable Energy - April,2024-February 2025**

(In Million Units)

Sources	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
Bagasse	0	0	8349	9370	-	-10.89
Biomass	0	0	3392	3112	-	9.01
Small Hydel	0	0	10953	9017	-	21.47
Solar	0	0	127339	103749	-	22.74
Wind	0	0	78214	78807	-	-0.75
Others	0	0	2621	2495	-	5.05
<b>Total</b>	<b>-</b>	<b>-</b>	<b>230868</b>	<b>206550</b>	<b>-</b>	<b>11.77</b>

## 2. COAL

### 2.1 Coal Production

**Table - 19: Company-wise Coal Production - February 2025**

(In Million Tonnes)

Company	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
ECL	5.910	5.520	5.447	-6.60	1.34
BCCL	4.200	3.490	3.575	-16.90	-2.38
CCL	10.250	9.090	9.073	-11.32	0.19
NCL	10.540	10.930	10.241	3.70	6.73
WCL	7.520	7.550	8.205	0.40	-7.98
SECL	22.700	17.630	19.410	-22.33	-9.17
MCL	20.600	19.910	18.781	-3.35	6.01
NEC	0.025	0.000	0.028	-100.00	-100.00
<b>CIL - Total</b>	<b>81.745</b>	<b>74.120</b>	<b>74.760</b>	<b>-9.33</b>	<b>-0.86</b>
<b>SCCL</b>	<b>6.630</b>	<b>6.362</b>	<b>6.421</b>	<b>-4.04</b>	<b>-0.92</b>
<b>Others (TISCO,IISCO,DV C)</b>	<b>14.167</b>	<b>17.765</b>	<b>15.425</b>	<b>25.40</b>	<b>15.17</b>
<b>All India - Total</b>	<b>102.542</b>	<b>98.247</b>	<b>96.606</b>	<b>-4.19</b>	<b>1.70</b>

**Table - 20: Company-wise Coal Production - April,2024-February 2025**

(In Million Tonnes)

Company	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
ECL	54.000	47.400	44.960	40.635	-5.15	10.64
BCCL	45.000	40.450	36.173	37.236	-10.57	-2.85
CCL	100.000	86.920	75.849	73.829	-12.74	2.74
NCL	139.000	127.330	128.114	125.954	0.62	1.71
WCL	69.000	59.800	60.352	60.075	0.92	0.46
SECL	206.000	179.600	146.578	162.424	-18.39	-9.76
MCL	225.060	202.200	203.039	184.897	0.41	9.81
NEC	0.200	0.171	0.205	0.177	19.88	15.82
<b>CIL - Total</b>	<b>838.260</b>	<b>743.871</b>	<b>695.270</b>	<b>685.227</b>	<b>-6.53</b>	<b>1.47</b>
<b>SCCL</b>	<b>72.000</b>	<b>64.860</b>	<b>60.095</b>	<b>62.721</b>	<b>-7.35</b>	<b>-4.19</b>
<b>Others (TISCO,IISCO,DV C)</b>	<b>170.000</b>	<b>155.833</b>	<b>173.782</b>	<b>133.202</b>	<b>11.52</b>	<b>30.47</b>
<b>All India - Total</b>	<b>1080.260</b>	<b>964.564</b>	<b>929.147</b>	<b>881.150</b>	<b>-3.67</b>	<b>5.45</b>

## 2.2 Coking Coal Production

**Table - 21: Company-wise Coking Coal Production - February 2025**

(In Million Tonnes)

Company	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
ECL	0.000	0.002	0.002	-	0.00
BCCL	0.000	3.310	3.385	-	-2.22
CCL	0.000	2.539	2.508	-	1.24
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.019	0.019	-	0.00
<b>CIL - Total</b>	<b>0.000</b>	<b>5.870</b>	<b>5.914</b>	-	<b>-0.74</b>
<b>Others</b>	0.000	0.513	0.523	-	-1.91
<b>All India - Total</b>	<b>0.000</b>	<b>6.383</b>	<b>6.437</b>	-	<b>-0.84</b>

**Table - 22: Company-wise Coking Coal Production - April,2024-February 2025**

(In Million Tonnes)

Company	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
ECL	0.000	0.000	0.015	0.011	-	36.36
BCCL	0.000	0.000	34.813	35.492	-	-1.91
CCL	0.000	0.000	16.492	17.436	-	-5.41
WCL	0.000	0.000	0.000	0.035	-	-100.00
SECL	0.000	0.000	0.198	0.194	-	2.06
<b>CIL - Total</b>	-	-	<b>51.518</b>	<b>53.168</b>	-	<b>-3.10</b>
<b>Others</b>	0.000	0.000	6.216	5.733	-	-99.53
<b>All India - Total</b>	-	-	<b>57.734</b>	<b>58.901</b>	-	<b>-95.83</b>

## 2.3 Washed Coal Production

**Table - 23: Washed Coal Production - February 2025**

(In Million Tonnes)

Company	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
BCCL	0.000	0.085	0.051	-	66.67
CCL	0.000	0.053	0.077	-	-31.17
WCL	0.000	0.000	0.000	-	-
<b>CIL - Total</b>	<b>0.000</b>	<b>0.138</b>	<b>0.128</b>	-	<b>7.81</b>

**Table - 24: Washed Coal Production - April,2024-February 2025**

(In Million Tonnes)

Company	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
BCCL	0.000	0.000	0.813	0.543	-	49.72
CCL	0.000	0.000	0.709	0.715	-	-0.84
WCL	0.000	0.000	0.000	0.000	-	-
<b>CIL - Total</b>	-	-	<b>1.521</b>	<b>1.258</b>	-	<b>20.99</b>

**2.4 Coking Coal despatch to steel plants****Table - 25: Coking Coal despatch to steel plants - February 2025**

(In Million Tonnes)

Company	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.148	0.076	0.112	-48.65	-32.14
CCL	0.103	0.042	0.057	-59.22	-26.32
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	-	-
<b>CIL - Total</b>	<b>0.251</b>	<b>0.118</b>	<b>0.169</b>	<b>-52.99</b>	<b>-30.18</b>
<b>Others</b>	0.000	0.000	0.000	-	-
<b>All India - Total</b>	<b>0.251</b>	<b>0.118</b>	<b>0.169</b>	<b>-52.99</b>	<b>-30.18</b>

**Table - 26: Coking Coal despatch to steel plants - April,2024-February 2025**

(In Million Tonnes)

Company	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	1.737	1.073	1.155	-38.23	-7.10
CCL	0.000	1.060	0.635	0.723	-40.09	-12.17
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	0.000	-	-
<b>CIL - Total</b>	-	<b>2.797</b>	<b>1.708</b>	<b>1.878</b>	<b>-38.93</b>	<b>-9.05</b>
<b>Others</b>	170.000	0.000	0.000	0.000	-	-
<b>All India - Total</b>	<b>170.000</b>	<b>2.797</b>	<b>1.708</b>	<b>1.878</b>	<b>-38.93</b>	<b>-9.05</b>



## 2.5 Coal despatch

**Table - 27: Company-wise Coal despatches - February 2025**

(In Million Tonnes)

Company	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
ECL	4.630	4.520	4.659	-2.38	-2.98
BCCL	3.780	3.020	3.228	-20.11	-6.44
CCL	8.550	7.000	7.473	-18.13	-6.33
NCL	10.900	11.120	10.658	2.02	4.33
WCL	5.930	6.370	6.705	7.42	-5.00
SECL	16.500	14.460	15.627	-12.36	-7.47
MCL	18.200	16.460	16.927	-9.56	-2.76
NEC	0.025	0.030	0.015	20.00	100.00
<b>CIL - Total</b>	<b>68.515</b>	<b>62.980</b>	<b>65.292</b>	<b>-8.08</b>	<b>-3.54</b>
<b>SCCL</b>	<b>6.630</b>	<b>5.718</b>	<b>5.914</b>	<b>-13.76</b>	<b>-3.31</b>
<b>Others (TISCO,IISCO,DV C)</b>	<b>14.167</b>	<b>16.915</b>	<b>13.535</b>	<b>19.40</b>	<b>24.97</b>
<b>All India - Total</b>	<b>89.312</b>	<b>85.613</b>	<b>84.741</b>	<b>-4.14</b>	<b>1.03</b>

**Table - 28: Company-wise Coal despatches - April,2024-February 2025**

(In Million Tonnes)

Company	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
ECL	54.000	48.870	44.365	38.159	-9.22	16.26
BCCL	45.000	40.820	34.725	35.760	-14.93	-2.89
CCL	100.000	90.540	77.955	75.235	-13.90	3.62
NCL	139.000	126.900	125.776	126.998	-0.89	-0.96
WCL	69.000	62.500	61.992	63.553	-0.81	-2.46
SECL	206.000	187.400	155.178	164.595	-17.19	-5.72
MCL	225.060	204.900	193.920	180.359	-5.36	7.52
NEC	0.200	0.210	0.254	0.121	20.95	109.92
<b>CIL - Total</b>	<b>838.260</b>	<b>762.140</b>	<b>694.165</b>	<b>684.780</b>	<b>-8.92</b>	<b>1.37</b>
<b>SCCL</b>	<b>72.000</b>	<b>64.860</b>	<b>58.038</b>	<b>63.135</b>	<b>-10.52</b>	<b>-8.07</b>
<b>Others (TISCO,IISCO,DV C)</b>	<b>170.000</b>	<b>155.833</b>	<b>178.357</b>	<b>134.769</b>	<b>14.45</b>	<b>32.34</b>
<b>All India - Total</b>	<b>1080.260</b>	<b>982.833</b>	<b>930.559</b>	<b>882.684</b>	<b>-5.32</b>	<b>5.42</b>

### 3. STEEL

#### 3.1 Finished Steel Production

**Table - 29: Plant-wise finished steel Production - February 2025**

(In Thousand Tonnes)

Plant/Producer	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	-	-
SAIL Conversion Agent	1504.00	1281.00	1286.00	-14.83	-0.39
<b>SAIL - Total</b>	<b>1504.00</b>	<b>1281.00</b>	<b>1286.00</b>	<b>-14.83</b>	<b>-0.39</b>
ESSAR	0.00	589.00	626.00	-	-5.91
<b>Tata Steel (TSL)</b>	<b>1078.00</b>	<b>1727.00</b>	<b>1686.00</b>	<b>60.20</b>	<b>2.43</b>
JSWL	0.00	2051.00	1893.00	-	8.35
JSPL	0.00	567.00	443.00	-	27.99
RINL (VSP)	340.00	342.00	269.00	0.59	27.14
<b>Main Producers</b>	<b>2922.00</b>	<b>6557.00</b>	<b>6203.00</b>	<b>124.40</b>	<b>5.71</b>
Mini and other producers	0.00	5774.00	5391.00	-	7.10
<b>All India - Total</b>	<b>2922.00</b>	<b>12331.00</b>	<b>11595.00</b>	<b>322.01</b>	<b>6.36</b>

**Table - 30: Plant-wise finished steel Production - April,2024-February 2025**

(In Thousand Tonnes)

Plant / Producer	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	0.00	-	-
SAIL Conversion Agent	0.00	17395.00	14384.00	14788.00	-16.50	-2.73
<b>SAIL - Total</b>	<b>-</b>	<b>17395.00</b>	<b>14384.00</b>	<b>14788.00</b>	<b>-16.50</b>	<b>-2.73</b>
ESSAR	0.00	0.00	6754.00	6870.00	-	-1.69
<b>Tata Steel (TSL)</b>	<b>0.00</b>	<b>12771.00</b>	<b>19518.00</b>	<b>19194.00</b>	<b>53.23</b>	<b>1.69</b>
JSWL	0.00	0.00	21399.00	21276.00	-	0.58
JSPL	0.00	0.00	6304.00	5252.00	-	20.03
RINL (VSP)	0.00	3818.00	2863.00	3388.00	-25.27	-15.50
<b>Main Producers</b>	<b>-</b>	<b>33984.00</b>	<b>71222.00</b>	<b>70768.00</b>	<b>110.75</b>	<b>0.64</b>
Mini and other producers	0.00	0.00	61671.00	55799.00	-	10.52
<b>All India - Total</b>	<b>-</b>	<b>33984.00</b>	<b>132893.00</b>	<b>126567.00</b>	<b>293.23</b>	<b>5.00</b>

#### 3.2 Capacity utilisation

**Table - 31: Capacity Utilisation - February 2025 and February 2025**

(In Percentage)

Plant/Producer	Capacity Utilisation			
	February 2025	February 2024	April,2024-February 2025	April,2023-February 2024
Bhilai Steel Plant (BSP)	-	-	-	-
Durgapur Steel Plant (DSP)	-	-	-	-
Rourkela Steel Plant (RSP)	-	-	-	-
Bokaro Steel Plant (BSL)	-	-	-	-
Alloy Steel Plant (ASP)	-	-	-	-
Salem Steel Plant (SSP)	-	-	-	-
Indian Iron & Steel Plant (ISP)	-	-	-	-
Visvesvaraya Iron & Steel Plant (VISL)	-	-	-	-
SAIL Conversion Agent	-	-	-	-
<b>SAIL - Total</b>	<b>83.30</b>	<b>85.00</b>	<b>83.60</b>	<b>87.40</b>
ESSAR	82.20	85.70	87.20	87.20
<b>Tata Steel (TSL)</b>	<b>114.70</b>	<b>117.90</b>	<b>113.90</b>	<b>117.90</b>
JSWL	81.30	77.20	90.00	91.90
JSPL	56.00	56.60	80.00	86.10
RINL (VSP)	100.70	76.70	79.20	90.70
<b>Main Producers</b>	<b>52.20</b>	<b>47.60</b>	<b>38.00</b>	<b>15.90</b>
Mini and other producers	68.60	66.70	73.00	69.40
<b>All India - Total</b>	<b>76.50</b>	<b>81.50</b>	<b>75.00</b>	<b>80.90</b>

## 4. CEMENT

### 4.1 Cement Production

Table - 32: Sector-wise Cement Production - February 2025

(In Lakh Tonnes)

Product/Sector	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
<b>A. Public Sector</b>					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
<b>Total - A</b>	-	<b>0.00</b>	-	-	-
B. Private Sector	-	395.58	371.72	-	6.42
C. Mini & White	-	15.10	8.00	-	88.75
<b>All India Total (A+B+C)</b>	-	<b>410.68</b>	<b>379.72</b>	-	<b>8.15</b>

Table - 33: Sector-wise Cement Production - April,2024-February 2025

(In Lakh Tonnes)

Product/Sector Producer	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
<b>A. Public Sector</b>					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
<b>Total - A</b>	-	-	-	-	-
B. Private Sector	-	3901.71	3769.10	-	3.52
C. Mini & White	-	164.41	88.00	-	86.83
<b>All India Total(A+B+C)</b>	-	<b>4066.11</b>	<b>3857.10</b>	-	<b>5.42</b>

## 5. FERTILIZERS

### 5.1 Fertilizer Production

**Table - 34: Fertilizer Production - February 2025**

(In Thousand Tonnes)

Product/Sector	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
<b>A. NITROGEN</b>					
Public Sector	268.80	240.30	258.30	-10.60	-6.97
Cooperative Sector	313.60	321.10	321.80	2.39	-0.22
Private Sector	753.90	744.70	684.10	-1.22	8.86
<b>Total - A</b>	<b>1336.30</b>	<b>1306.10</b>	<b>1264.20</b>	<b>-2.26</b>	<b>3.31</b>
<b>B. PHOSPHATE</b>					
Public Sector	23.80	21.30	20.00	-10.50	6.50
Cooperative Sector	130.20	133.80	107.20	2.76	24.81
Private Sector	328.90	236.70	215.60	-28.03	9.79
<b>Total - B</b>	<b>482.90</b>	<b>391.80</b>	<b>342.80</b>	<b>-18.87</b>	<b>14.29</b>
<b>All India Total(A+B)</b>	<b>1819.20</b>	<b>1697.90</b>	<b>1607.00</b>	<b>-6.67</b>	<b>5.66</b>

**Table - 35: Fertilizer Production - April,2024-February 2025**

(In Thousand Tonnes)

Product/Sector	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
<b>A. NITROGEN</b>						
Public Sector	-	3050.50	2964.60	3032.70	-2.82	-2.25
Cooperative Sector	-	3573.20	3774.60	3653.90	5.64	3.30
Private Sector	-	9434.60	8863.50	9063.90	-6.05	-2.21
<b>Total - A</b>	-	<b>16058.30</b>	<b>15602.70</b>	<b>15750.50</b>	<b>-2.84</b>	<b>-0.94</b>
<b>B. PHOSPHATE</b>						
Public Sector	-	236.30	194.20	231.60	-17.82	-16.15
Cooperative Sector	-	1572.40	1603.10	1485.40	1.95	7.92
Private Sector	-	4015.90	2972.80	2853.90	-25.97	4.17
<b>Total - B</b>	-	<b>5824.60</b>	<b>4770.10</b>	<b>4570.90</b>	<b>-18.10</b>	<b>4.36</b>
<b>All India Total(A+B)</b>	-	<b>21882.90</b>	<b>20372.80</b>	<b>20321.40</b>	<b>-6.90</b>	<b>0.25</b>

### 5.2 Neem coated Urea Production

**Table - 34 A: Neem coated Urea Production - February 2025**

(In Thousand Tonnes)

Product/Sector	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Public Sector	525.00	466.80	508.40	-11.09	-8.18
Cooperative Sector	558.09	565.00	602.40	1.24	-6.21
Private Sector	1361.16	1312.80	1222.40	-3.55	7.40
<b>Total</b>	<b>2444.25</b>	<b>2344.60</b>	<b>2333.20</b>	<b>-4.08</b>	<b>0.49</b>

**Table - 35 A: Neem coated Urea Production - April,2024-February 2025**

(In Thousand Tonnes)

Product/Sector	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
Public Sector	-	6032.25	5926.10	5994.30	-1.76	-1.14
Cooperative Sector	-	6278.24	6680.10	6578.60	6.40	1.54
Private Sector	-	16853.63	15582.10	16343.60	-7.54	-4.66
<b>Total</b>	-	<b>29164.12</b>	<b>28188.30</b>	<b>28916.50</b>	<b>-3.35</b>	<b>-2.52</b>

### 5.3 Capacity utilisation

**Table - 36: Sector wise Capacity Utilisation - April,2024-February 2025**

(In Percentage)

Product/Sector	Capacity Utilisation			
	February 2025	February 2024	April,2024-February 2025	April,2023-February 2024
<b>A. NITROGEN</b>				
Public Sector	90.30	97.10	101.30	103.60
Cooperative Sector	120.40	120.70	128.70	124.60
Private Sector	92.40	84.80	99.90	102.20
<b>Total - A</b>	<b>97.50</b>	<b>94.40</b>	<b>105.90</b>	<b>106.90</b>
<b>B. PHOSPHATE</b>				
Public Sector	72.10	67.70	59.70	71.30
Cooperative Sector	96.10	77.00	104.70	97.00
Private Sector	57.40	52.20	65.50	62.90
<b>Total - B</b>	<b>67.40</b>	<b>59.00</b>	<b>74.60</b>	<b>71.50</b>
<b>All India</b>	<b>88.40</b>	<b>83.70</b>	<b>96.40</b>	<b>96.20</b>

## 6. PETROLEUM & NATURAL GAS

### 6.1 Crude Oil Production

**Table - 37: Production of Crude Oil - February 2025**

(In Thousand Tonnes)					
Name of the Unit	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	367.92	349.41	363.08	-5.03	-3.77
Assam	89.75	80.40	83.83	-10.42	-4.09
Tamil Nadu	15.54	14.90	18.72	-4.12	-20.41
Offshore	1033.03	932.70	1042.21	-9.71	-10.51
Andhra Pradesh	16.28	16.18	19.23	-0.61	-15.86
Tripura	0.21	0.13	0.20	-38.10	-35.00
Total - A	1522.73	1393.72	1527.27	-8.47	-8.74
B. Oil India Ltd. (OIL)					
Assam	326.19	255.28	258.64	-21.74	-1.30
Arunachal Pradesh	2.38	2.28	2.88	-4.20	-20.83
Rajasthan(Heavy Oil)	4.76	3.03	2.53	-36.34	19.76
Total - B	333.33	260.59	264.05	-21.82	-1.31
C. DGH (JVC/Private)	636.54	557.70	540.65	-12.39	3.15
All India Total (A+B)	2492.59	2212.01	2331.96	-11.26	-5.14

**Table - 38: Production of Crude Oil - April,2024-February 2025**

(In Thousand Tonnes)						
Name of the Unit	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	4730.00	4322.67	4161.43	4140.32	-3.73	0.51
Assam	1131.00	1030.95	958.09	955.09	-7.07	0.31
Tamil Nadu	219.00	201.78	183.76	205.88	-8.93	-10.74
Offshore	13349.00	12201.02	11395.88	12090.64	-6.60	-5.75
Andhra Pradesh	227.00	209.84	203.09	181.40	-3.22	11.96
Tripura	3.00	2.44	1.53	1.90	-37.30	-19.47
Total - A	19659.00	17968.70	16903.78	17575.23	-5.93	-3.82
B. Oil India Ltd. (OIL)						
Assam	3880.00	3512.35	3096.81	3001.01	-11.83	3.19
Arunachal Pradesh	32.00	29.40	28.31	28.87	-3.71	-1.94
Rajasthan(Heavy Oil)	46.00	40.39	29.83	22.50	-26.15	32.58
Total - B	3958.00	3582.14	3154.95	3052.38	-11.93	3.36
C. DGH (JVC/Private)	7654.70	6944.10	6185.22	6225.45	-10.93	-0.65
All India Total (A+B+C)	31271.70	28494.94	26243.94	26853.06	-7.90	-2.27

## 6.2 Refinery Production

**Table - 39: Refinery Production - February 2025**

(In Thousand Tonnes)

Name of the Unit	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
BORL(Bina)	620.42	616.17	663.63	-0.69	-7.15
BPCL, Kochi	1326.18	1421.84	1203.80	7.21	18.11
BPCL, Mumbai	1180.65	1279.26	1307.15	8.35	-2.13
CPCL, Manali	941.00	950.91	1013.93	1.05	-6.22
CPCL, Narimanam (CBR)	0.00	0.00	0.00	-	-
EOL, Vadinar	1622.29	1584.13	1622.29	-2.35	-2.35
HMEL, GGSRR, Bhatinda	911.69	999.70	884.58	9.65	13.01
HPCL, Mumbai	750.48	806.06	679.65	7.41	18.60
HPCL, Vishakhapatnam	1174.00	1184.72	1254.00	0.91	-5.52
IOC, Barauni	504.00	455.99	541.97	-9.53	-15.86
IOC, Bongaigaon	224.00	235.65	238.90	5.20	-1.36
IOC, Digboi	56.00	60.17	64.69	7.45	-6.99
IOC, Gujarat(Koyali)	876.13	930.32	1249.94	6.19	-25.57
IOC, Guwahati	100.80	98.79	99.03	-1.99	-0.24
IOC, Haldia	673.34	641.59	678.34	-4.72	-5.42
IOC, Mathura	784.00	790.15	793.51	0.78	-0.42
IOC, Panipat	1260.00	1163.74	693.25	-7.64	67.87
IOC, Paradip	1266.00	1296.51	1271.30	2.41	1.98
MRPL, Mangalore	1400.00	1461.21	1462.33	4.37	-0.08
NRL, Numaligarh	237.67	248.82	261.60	4.69	-4.89
ONGC, Tatipaka	5.26	4.91	6.01	-6.65	-18.30
RIL, Jamnagar	2695.09	2763.14	2695.09	2.52	2.52
RIL, SEZ	2192.13	2555.69	2192.13	16.58	16.58
<b>All India Total</b>	<b>20801.13</b>	<b>21549.47</b>	<b>20877.12</b>	<b>3.60</b>	<b>3.22</b>

**Table - 40: Refinery Production - April,2024-February 2025**

(In Thousand Tonnes)

Name of the Unit	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
BORL(Bina)	7550.00	6864.87	7044.37	6500.99	2.61	8.36
BPCL, Kochi	16700.00	15226.47	15636.13	15757.47	2.69	-0.77
BPCL, Mumbai	15250.01	13951.30	14129.50	13590.12	1.28	3.97
CPCL, Manali	11203.00	10161.00	9433.43	10569.82	-7.16	-10.75
CPCL, Narimanam (CBR)	-	0.00	0.00	0.00	-	-
EOL, Vadinar	20322.45	18594.34	18735.69	18594.34	0.76	0.76
HMEL, GGSRR, Bhatinda	11884.54	10875.17	11938.98	11544.52	9.78	3.42
HPCL, Mumbai	9499.03	8668.30	9044.43	8961.00	4.34	0.93
HPCL, Vishakhapatnam	13800.00	12500.00	13660.41	11366.23	9.28	20.18
IOC, Barauni	6500.00	5942.00	6062.60	6011.88	2.03	0.84
IOC, Bongaigaon	2750.10	2500.10	2513.49	2755.89	0.54	-8.80
IOC, Digboi	690.00	628.00	707.94	641.44	12.73	10.37
IOC, Gujarat(Koyali)	13750.42	12435.84	14165.98	13831.77	13.91	2.42
IOC, Guwahati	1150.00	1038.40	1067.35	886.97	2.79	20.34
IOC, Haldia	7800.04	7054.56	6207.34	7323.87	-12.01	-15.25
IOC, Mathura	8700.00	7832.00	7177.83	8289.56	-8.35	-13.41
IOC, Panipat	15600.00	14205.00	14072.16	13199.56	-0.94	6.61
IOC, Paradip	15900.00	14499.00	13241.63	13807.76	-8.67	-4.10
MRPL, Mangalore	17500.00	15987.00	16397.73	15011.26	2.57	9.24
NRL, Numaligarh	2999.54	2745.48	2792.43	2223.90	1.71	25.56
ONGC, Tatipaka	65.10	59.30	63.05	60.33	6.32	4.51
RIL, Jamnagar	43390.10	31373.79	32036.14	31373.79	2.11	2.11
RIL, SEZ	28299.95	25737.53	28324.57	25737.53	10.05	10.05
<b>All India Total</b>	<b>271304.28</b>	<b>238879.44</b>	<b>244453.15</b>	<b>238040.09</b>	<b>2.33</b>	<b>2.69</b>



### 6.3 Refinery Capacity Utilisation

**Table - 41: Refinery Capacity Utilisation - February 2025**

(In Thousand Tonnes)

Name of the Unit	February 2025			February 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	598.36	616.17	103.0	618.03	663.63	107.4
BPCL, Kochi	1189.04	1421.84	119.6	1228.14	1203.80	98.0
BPCL, Mumbai	920.55	1279.26	139.0	950.82	1307.15	137.5
CPCL, Manali	805.48	950.91	116.8	831.97	1013.93	121.9
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	1534.25	1584.13	103.3	1584.70	1622.29	102.4
HMEL, GGSF, Bhatinda	866.85	999.70	115.3	895.36	884.58	98.8
HPCL, Mumbai	728.77	806.06	110.6	752.73	679.65	90.3
HPCL, Vishakhapatnam	1050.96	1184.72	112.7	871.59	1254.00	143.9
IOC, Barauni	460.27	455.99	99.1	475.41	541.97	114.0
IOC, Bongaigaon	207.12	235.65	113.8	213.93	238.90	111.7
IOC, Digboi	49.86	60.17	120.7	51.50	64.69	125.6
IOC, Gujarat(Koyali)	1050.96	930.32	88.5	1085.52	1249.94	115.2
IOC, Guwahati	92.05	98.79	107.3	79.24	99.03	125.0
IOC, Haldia	613.70	641.59	104.5	633.88	678.34	107.0
IOC, Mathura	613.70	790.15	128.8	633.88	793.51	125.2
IOC, Panipat	1150.68	1163.74	101.1	1188.53	693.25	58.3
IOC, Paradip	1150.68	1296.51	112.7	1188.53	1271.30	107.0
MRPL, Mangalore	1150.68	1461.21	127.0	1188.53	1462.33	123.0
NRL, Numaligarh	230.14	248.82	108.1	237.71	261.60	110.1
ONGC, Tatipaka	5.06	4.91	97.0	5.23	6.01	114.9
RIL, Jamnagar	2531.51	2763.14	109.2	2614.75	2695.09	103.1
RIL, SEZ	2700.27	2555.69	94.7	2789.07	2192.13	78.6
<b>All India Total</b>	<b>19700.94</b>	<b>21549.47</b>	<b>109.3</b>	<b>20119.05</b>	<b>20877.12</b>	<b>103.8</b>

**Table - 42: Refinery Capacity Utilisation - April,2024-February 2025**

(In Thousand Tonnes)

Name of the Unit	April,2024-February 2025			April,2023-February 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	7137.53	7044.37	98.7	7139.34	6500.99	91.1
BPCL, Kochi	14183.56	15636.13	110.2	14187.16	15757.47	111.1
BPCL, Mumbai	10980.82	14129.50	128.7	10983.61	13590.12	123.7
CPCL, Manali	9608.22	9433.43	98.2	9610.66	10569.82	110.0
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	18301.37	18735.69	102.4	18306.01	18594.34	101.6
HMEL, GGSF, Bhatinda	10340.27	11938.98	115.5	10342.90	11544.52	111.6
HPCL, Mumbai	8693.15	9044.43	104.0	8695.36	8961.00	103.1
HPCL, Vishakhapatnam	12536.44	13660.41	109.0	10068.31	11366.23	112.9
IOC, Barauni	5490.41	6062.60	110.4	5491.80	6011.88	109.5
IOC, Bongaigaon	2470.69	2513.49	101.7	2471.31	2755.89	111.5
IOC, Digboi	594.80	707.94	119.0	594.95	641.44	107.8
IOC, Gujarat(Koyali)	12536.44	14165.98	113.0	12539.62	13831.77	97.6
IOC, Guwahati	1098.08	1067.35	97.2	915.30	886.97	96.9
IOC, Haldia	7320.55	6207.34	84.8	7322.40	7323.87	100.0
IOC, Mathura	7320.55	7177.83	98.1	7322.40	8289.56	115.5
IOC, Panipat	13726.03	14072.16	102.5	13729.51	13199.56	96.1
IOC, Paradip	13726.03	13241.63	96.5	13729.51	13807.76	100.6
MRPL, Mangalore	13726.03	16397.73	119.5	13729.51	15011.26	109.3
NRL, Numaligarh	2745.21	2792.43	101.7	2742.90	2223.90	81.1
ONGC, Tatipaka	60.40	63.05	104.4	60.41	60.33	99.9
RIL, Jamnagar	30197.26	32036.14	106.1	30204.92	31373.79	103.9
RIL, SEZ	32210.41	28324.57	87.9	32218.58	25737.53	79.9
<b>All India Total</b>	<b>235004.25</b>	<b>244453.16</b>	<b>104.0</b>	<b>232409.45</b>	<b>238040.09</b>	<b>102.4</b>

## 6.4 Natural Gas Production

**Table - 43: Production of Natural Gas - February 2025**

(In Million Cubic Metres)					
Area/State	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		February 2025 Target	February 2024 Actual
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	58.08	64.97	62.13	11.86	4.57
Assam	33.14	24.70	25.78	-25.47	-4.19
Tamil Nadu	70.41	75.60	60.99	7.37	23.95
Offshore	1213.46	1116.94	1191.77	-7.95	-6.28
Andhra Pradesh	72.27	54.27	58.34	-24.91	-6.98
Tripura	124.68	93.96	110.65	-24.64	-15.08
Rajasthan	2.05	0.00	0.00	-100.00	-
Total - A	1574.09	1430.44	1509.66	-9.13	-5.25
B. Oil India Ltd. (OIL)					
Rajasthan	22.40	20.61	14.73	-7.99	39.92
Assam	278.58	216.16	229.00	-22.41	-5.61
Arunachal Pradesh	6.18	3.03	2.31	-50.97	31.17
Total - B	307.16	239.80	246.04	-21.93	-2.54
C. DGH (JVC/Private)	1250.82	1078.70	1191.00	-13.76	-9.43
All India Total (A+B+C)	3132.07	2748.94	2946.70	-12.23	-6.71

**Table - 44: Production of Natural Gas - April,2024-February 2025**

(In Million Cubic Metres)						
Area/State	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	778.93	714.95	739.37	719.20	3.42	2.80
Assam	405.19	368.58	310.40	308.07	-15.78	0.76
Tamil Nadu	961.39	884.50	909.24	912.45	2.80	-0.35
Offshore	15224.94	13875.53	13442.13	13710.87	-3.12	-1.96
Andhra Pradesh	962.39	884.38	670.12	639.61	-24.23	4.77
Tripura	1639.20	1500.81	1119.08	1408.93	-25.43	-20.57
Rajasthan	25.85	23.65	0.00	0.00	-100.00	-
Total - A	19997.89	18252.40	17190.34	17699.13	-5.82	-2.87
B. Oil India Ltd. (OIL)						
Rajasthan	273.70	248.90	180.23	158.77	-27.59	13.52
Assam	3591.37	3281.68	2683.51	2622.49	-18.23	2.33
Arunachal Pradesh	64.15	57.33	33.20	31.92	-42.09	4.01
Total - B	3929.22	3587.91	2896.94	2813.18	-19.26	2.98
C. DGH (JVC/Private)	15738.76	14311.48	13030.68	12787.09	-8.95	1.90
All India Total (A+B+C)	39665.87	36151.80	33117.96	33299.40	-8.39	-0.54

## 7. ROADS

### 7.1 UPGRADATION OF NATIONAL HIGHWAYS

**Table - 45: Performance of NHAI during - February 2025**

Financial (Rs. in Crore)	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Total Expenditure	*	\$	\$	-	-
<b>Physical</b>					
Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	616.00	591.00	823.46	-4.06	-28.23
Construction of Bridges (Nos.)	*	\$	\$	-	-
Construction of bypass (Nos.)	*	\$	\$	-	-

**Table - 46: Performance of NHAI during - April,2024-February 2025**

Financial (Rs. in Crore)	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
Total Expenditure	*	*	\$	\$	-	-
<b>Physical</b>						
Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	5000.00	4325.00	4325.00	4591.00	0.00	-5.79
Construction of Bridges (Nos.)	*	*	\$	\$	-	-
Construction of bypass (Nos.)	*	*	\$	\$	-	-

Table - 47: Performance of State PWD and BRO during - February 2025

Financial (Rs. in Crore)	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target	Actual February 2024
Total Expenditure	*	\$	\$	-	-
<b>Physical</b>					
Improvement of low grade section (Kms.)	*	\$	\$	-	-
Widening to four/six/eight lanes (Kms.)	497.00	81.94	40.60	-	101.82
Widening to two lanes (Kms.)		404.43	355.80	-	13.67
Strengthening of existing weak pavement (Kms.)		64.93	61.00	-	6.44
Construction of Missing Links (Kms.)		\$	\$	-	-
Rehabilitation/ Construction of Bridges (Nos.)		\$	\$	-	-
Construction of bypasses (Nos.)	*	\$	\$	-	-
Improvement of riding quality prog.(IRQP) (Kms.)		7.50	46.10	-	-83.73

Table - 48: Performance of State PWD and BRO during - April,2024-February 2025

Financial (Rs. in Crores)	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023- February 2024
Total Expenditure	*	*	\$	\$	-	-
<b>Physical</b>						
Improvement to low grade section (Kms.)	*	*	\$	\$	-	-
Widening to four/six/eight lanes (Kms.)	4221.00	3646.00	614.82	389.90	-	57.69
Widening to two lanes (Kms.)			2382.20	2292.20	-	3.93
Strengthening of existing weak pavement (Kms.)			367.59	946.20	-	-61.15
Construction of Missing Links (Kms.)			\$	\$	-	-
Rehabilitation/ Construction of Bridges (Nos.)	*		\$	\$	-	-
Construction of bypasses (Nos.)	*		\$	\$	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	*	0.00	285.55	1216.00	-	-76.52

## 8. RAILWAYS

### 8.1 Revenue earning freight traffic

**Table - 49: Revenue earning freight traffic - February 2025**

(In Million Tonnes)

Commodity	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Coal	73.05	67.32	68.53	-7.84	-1.77
Raw material for steel plants except Iron Ore	2.64	2.51	2.66	-4.92	-5.64
Pig iron and finished steel	6.02	5.52	5.70	-8.31	-3.16
Iron ore	16.35	14.93	15.11	-8.69	-1.19
Cement	14.00	12.10	13.48	-13.57	-10.24
Foodgrains	3.90	4.28	5.10	9.74	-16.08
Fertilizers	4.32	4.22	3.96	-2.31	6.57
Mineral Oil (POL)	4.23	3.96	4.06	-6.38	-2.46
Container Service	6.96	7.11	7.09	2.16	0.28
Balance other goods	11.38	10.53	10.91	-7.47	-3.48
<b>Total</b>	<b>142.85</b>	<b>132.48</b>	<b>136.62</b>	<b>-7.26</b>	<b>-3.02</b>

**Table - 50: Revenue earning freight traffic - April,2024-February 2025**

(In Million Tonnes)

Commodity	Annual Target 2024-2025	April,2024-February 2025		April,2023- February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- February 2025	Actual April,2023 - February 2024
Coal	794.29	752.05	743.63	710.53	-1.12	4.66
Raw material for steel plants except Iron Ore	31.50	26.93	26.65	26.93	-5.90	-1.04
Pig iron and finished steel	80.00	61.32	60.65	62.98	-13.80	-3.70
Iron ore	193.00	164.31	161.51	163.61	-6.61	-1.28
Cement	161.00	131.37	127.83	137.44	-12.16	-6.99
Foodgrains	52.00	44.55	45.13	47.01	-1.70	-4.00
Fertilizers	60.18	54.68	55.51	55.08	3.51	0.78
Mineral Oil (POL)	51.65	46.68	46.31	45.84	-0.52	1.03
Container Service	91.29	79.65	80.60	77.46	-0.84	4.05
Balance other goods	137.84	110.09	108.25	107.12	-1.67	1.05
<b>Total</b>	<b>1652.75</b>	<b>1471.63</b>	<b>1456.07</b>	<b>1433.00</b>	<b>-1.06</b>	<b>1.54</b>

## 9. SHIPPING & PORTS

### 9.1 Cargo handled at Major Ports

**Table - 51: Cargo handled at major ports - February 2025**

(In Thousand Tonnes)

Name of the port	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Kolkata	0	1710	1154	-	48.18
Haldia	0	4321	3833	-	12.73
Paradip	0	12600	12485	-	0.92
Vishakhapatnam	0	6170	6140	-	0.49
Chennai	0	4377	4130	-	5.98
V.O.Chidambaranar (Tuticorin)	0	3858	3540	-	8.98
Cochin	0	3322	2715	-	22.36
New Mangalore	0	4502	4392	-	2.50
Mormugao	0	1554	1848	-	-15.91
JN Port Trust (JNPT)	0	7558	7403	-	2.09
Mumbai	0	5241	5896	-	-11.11
Kandla	0	12001	11520	-	4.18
Kamarajar (Ennore)	0	4018	3673	-	9.39
<b>Total</b>	<b>0</b>	<b>71232</b>	<b>68729</b>	<b>-</b>	<b>3.64</b>

**Table - 52: Cargo handled at major ports - April,2024-February 2025**

(In Thousand Tonnes)

Name of the port	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023 - February 2024
Kolkata	0	0	14999	15694	-	-4.43
Haldia	0	0	42697	45465	-	-6.09
Paradip	0	0	136249	132336	-	2.96
Vishakhapatnam	0	0	73703	73468	-	0.32
Chennai	0	0	49961	47197	-	5.86
V.O.Chidambaranar (Tuticorin)	0	0	37797	37443	-	0.95
Cochin	0	0	34177	32942	-	3.75
New Mangalore	0	0	41311	41971	-	-1.57
Mormugao	0	0	16134	19134	-	-15.68
JN Port Trust (JNPT)	0	0	83847	78048	-	7.43
Mumbai	0	0	62483	61255	-	2.00
Kandla	0	0	133825	119469	-	12.02
Kamarajar (Ennore)	0	0	43831	40890	-	7.19
<b>Total</b>	<b>-</b>	<b>-</b>	<b>771014</b>	<b>745312</b>	<b>-</b>	<b>3.45</b>

## 9.2 Coal handled at major ports

**Table - 53: Coal handled at major ports - February 2025**

(In Thousand Tonnes)

Name of the port	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Kolkata	0	209	30	-	596.67
Haldia	0	1358	1170	-	16.07
Paradip	0	5555	5517	-	0.69
Vishakhapatnam	0	654	1078	-	-39.33
Chennai	0	0	0	-	-
V.O.Chidambaranar (Tuticorin)	0	1850	1597	-	15.84
Cochin	0	0	0	-	-
New Mangalore	0	816	882	-	-7.48
Mormugao	0	790	801	-	-1.37
JN Port Trust (JNPT)	0	0	0	-	-
Mumbai	0	397	595	-	-33.28
Kandla	0	1250	1194	-	4.69
Kamarajar (Ennore)	0	2177	1923	-	13.21
<b>Total</b>	<b>0</b>	<b>15056</b>	<b>14787</b>	<b>-</b>	<b>1.82</b>

**Table - 54: Coal handled at major ports - April,2024-February 2025**

(In Thousand Tonnes)

Name of the port	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023 - February 2024
Kolkata	0	0	1182	2434	-	-51.40
Haldia	0	0	13878	19201	-	-27.70
Paradip	0	0	61079	58810	-	3.90
Vishakhapatnam	0	0	14802	15807	-	-6.40
Chennai	0	0	0	0	-	-
V.O.Chidambaranar (Tuticorin)	0	0	16359	16771	-	-2.50
Cochin	0	0	0	0	-	-
New Mangalore	0	0	7405	6978	-	6.10
Mormugao	0	0	8519	9503	-	-10.40
JN Port Trust (JNPT)	0	0	0	0	-	-
Mumbai	0	0	7310	7272	-	0.50
Kandla	0	0	16584	16690	-	-0.60
Kamarajar (Ennore)	0	0	23081	21796	-	5.90
<b>Total</b>	<b>-</b>	<b>-</b>	<b>170199</b>	<b>175262</b>	<b>-</b>	<b>-2.89</b>

## 10. CIVIL AVIATION

### 10.1 Cargo handled at Airports

**Table - 55: Airport-wise Cargo handled - February 2025**

(In Metric Tonnes)

Airports/ Type		February 2025		Cargo handled during February 2024	% Variation Over	
		Target	Cargo handled		Target February 2025	Actual February 2024
Mumbai	Export	33330	27396	31973	-17.80	-14.32
	Import	22931	23009	21997	0.34	4.60
Kolkata	Export	3745	2935	3636	-21.63	-19.28
	Import	1092	1052	1060	-3.66	-0.75
Delhi	Export	34804	29642	34255	-14.83	-13.47
	Import	23381	22300	23012	-4.62	-3.09
Chennai	Export	13053	11223	12673	-14.02	-11.44
	Import	10878	11535	10561	6.04	9.22
Trivandrum	Export	1343	1495	1304	11.32	14.65
	Import	9	16	9	77.78	77.78
Others	Export	31854	27888	30849	-12.45	-9.60
	Import	14758	15391	14283	4.29	7.76
<b>Total</b>	<b>Export</b>	<b>118129</b>	<b>100578</b>	<b>114690</b>	<b>-14.86</b>	<b>-12.30</b>
	<b>Import</b>	<b>73049</b>	<b>73303</b>	<b>70922</b>	<b>0.35</b>	<b>3.36</b>

**Table - 56: Airport-wise Cargo handled - April,2024-February 2025**

(In Metric Tonnes)

Airports/ Type		Annual Target 2024-2025	April,2024-February 2025		Cargo handled during April,2023-February 2024	% Variation Over	
			Target	Cargo handled		Target April,2024-February 2025	Actual April,2023-February 2024
Mumbai	Export	345410	309834	322820	297216	4.19	8.61
	Import	271058	243398	271181	233485	11.41	16.14
Kolkata	Export	38342	33605	34522	32626	2.73	5.81
	Import	11707	10604	12213	10295	15.18	18.63
Delhi	Export	354116	315209	351338	310237	11.46	13.25
	Import	302884	269125	310023	264880	15.20	17.04
Chennai	Export	125455	112560	122499	109281	8.83	12.10
	Import	140944	127257	142010	123549	11.59	14.94
Trivandrum	Export	16097	14484	17833	14063	23.12	26.81
	Import	146	135	149	133	10.03	12.03
Others	Export	334025	302599	341884	293173	12.98	16.62
	Import	166693	147308	176080	142251	19.53	23.78
<b>Total</b>	<b>Export</b>	<b>1213446</b>	<b>1088291</b>	<b>1190896</b>	<b>1056596</b>	<b>9.43</b>	<b>12.71</b>
	<b>Import</b>	<b>893431</b>	<b>797827</b>	<b>911656</b>	<b>774593</b>	<b>14.27</b>	<b>17.69</b>



## 10.2 Passenger Traffic handled at Airports

**Table - 57: Airport-wise Passenger Traffic handled - February 2025**

(In Numbers)

Airports/ Terminal		February 2025		PAX Traffic during February 2024	% Variation Over	
		Target	PAX Traffic		Target February 2025	Actual February 2024
Mumbai	International	1319887	1296886	1243363	-1.74	4.30
	Domestic	3161169	3270849	3308273	3.47	-1.13
Kolkata	International	231410	187667	192842	-18.90	-2.68
	Domestic	1586031	1605812	1391255	1.25	15.42
Delhi	International	1875418	1848936	1730554	-1.41	6.84
	Domestic	4736822	4868469	4544293	2.78	7.13
Chennai	International	570288	469808	477821	-17.62	-1.68
	Domestic	1580249	1391003	1273459	-11.98	9.23
Trivandrum	International	182248	174451	169072	-4.28	3.18
	Domestic	200164	180320	201456	-9.91	-10.49
Others	International	2787754	2421684	2129875	-13.13	13.70
	Domestic	18382323	17195231	14722569	-6.46	16.80
Total	International	6967005	6399432	5943527	-8.15	7.67
	Domestic	29646758	28511684	25441305	-3.83	12.07
Total (International+Domestic)		36613763	34911116	31384832	-4.65	11.24

**Table - 58: Airport-wise Passenger Traffic handled - April,2024-February 2025**

(In Numbers)							
Airports/ Terminal		Annual Target 2024-2025	April,2024-February 2025		PAX Traffic during April,2023-February 2024	% Variation Over	
			Target	PAX Traffic		Target April,2024-February 2025	Actual April,2023-February 2024
Mumbai	International	15200000	13888869	14329723	13083628	3.17	9.52
	Domestic	36790000	33666631	36170164	35233297	7.44	2.66
Kolkata	International	2962321	2720155	2225362	2266796	-18.19	-1.83
	Domestic	19740030	17967541	17678158	15761001	-1.61	12.16
Delhi	International	21100000	19111015	19627329	17634812	2.70	11.30
	Domestic	56500000	51503743	52616469	49410364	2.16	6.49
Chennai	International	7016781	6443954	5383314	5399129	-16.46	-0.29
	Domestic	19020903	17405539	15118535	14026427	-13.14	7.79
Trivandrum	International	2210000	2015246	2159099	1869545	7.14	15.49
	Domestic	2340000	2136458	2355500	2150245	10.25	9.55
Others	International	33140898	30269597	26794896	23258126	-11.48	15.21
	Domestic	223109067	203467793	181219689	163301090	-10.93	10.97
Total	International	81630000	74448835	70519723	63512036	-5.28	11.03
	Domestic	357500000	326147705	305158515	279882424	-6.44	9.03
Total (International+Domestic)		439130000	400596540	375678238	343394460	-6.22	9.40

## 11. TELECOMMUNICATIONS

**Table - 59: Performance of Telecommunication Sector - February 2025**

Name of the Product/Sector	February 2025		February 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target February 2025	Actual February 2024
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)					
a) Public Sector	-	-52523	-57418	-	-
b) Private Sector	-	1526817	336365	-	353.92
Total	-	1474294	278947	-	428.52
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)					
a) Public Sector	-	-22674	-1168541	-	-
b) Private Sector	-	1001145	3408987	-	-70.63
Total	-	978471	2240446	-	-56.33

**Table - 60: Performance of Telecommunication Sector - April,2024-February 2025**

Name of the Product/Sector	Annual Target 2024-2025	April,2024-February 2025		April,2023-February 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-February 2025	Actual April,2023-February 2024
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)						
a) Public Sector	0	0	0	0	-	-
b) Private Sector	0	0	0	0	-	-
Total	-	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)						
a) Public Sector	0	0	225036	-1331970	-	-
b) Private Sector	0	0	7596571	4185043	-	81.52
Total	-	-	7821607	2853073	-	174.15
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)						
a) Public Sector	0	0	3087456	-13277777	-	-
b) Private Sector	0	0	-16610876	30108235	-	-
Total	-	-	-13523420	16830458	-	-



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