

|| Chapter - 3 ||  
Production of Energy Resources



## CHAPTER 3

### *Production of Energy Resources*

#### **Production**

Energy production and consequently its' availability directly affects future production, imports, exports and investment, all of which have a significant impact on a country's economy. Detailed and high-quality energy statistics provide policy makers with the information needed to make informed decisions and evaluate possible trade-offs including planning for global price shocks in energy commodities.

Data on production of energy commodities, and stock changes are also required for monitoring national energy security. In a rapidly changing energy scenario of the world in terms of trade, consumption and stock levels, problems with national energy supply often are perceived threatening to national independence, especially if national energy resources do not meet energy demands.

In Energy Statistics, production is defined as the capture, extraction or manufacture of fuels or energy informs that are ready for general use. Two types of production are distinguished, primary and secondary.

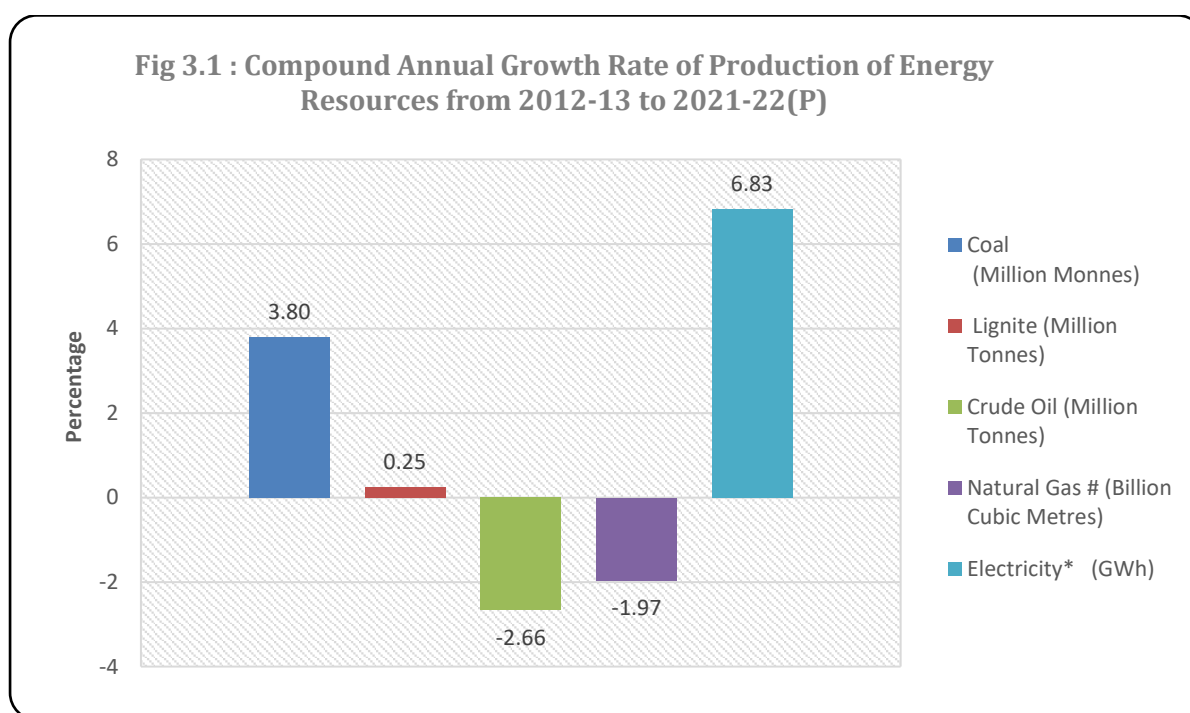
Primary production is the capture or extraction of fuels or energy from natural energy flows, the biosphere and natural reserves of fossil fuels within the national territory in a form suitable for use. Inert matter removed from the extracted fuels and quantities reinjected, flared or vented are not included.

Secondary production is the manufacture of energy products through the process of transformation of other fuels or energy, whether primary or secondary. The quantities of secondary fuels reported as production include quantities lost through venting and flaring during and after production.

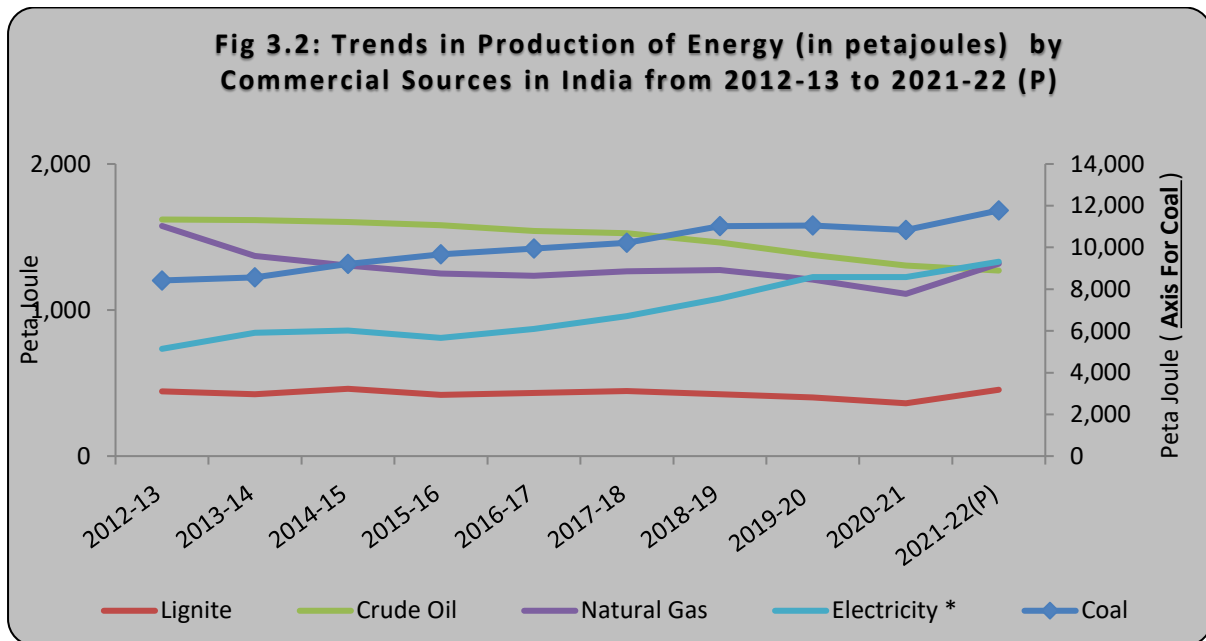
This chapter presents the production of different energy resources and electricity.

## Highlights

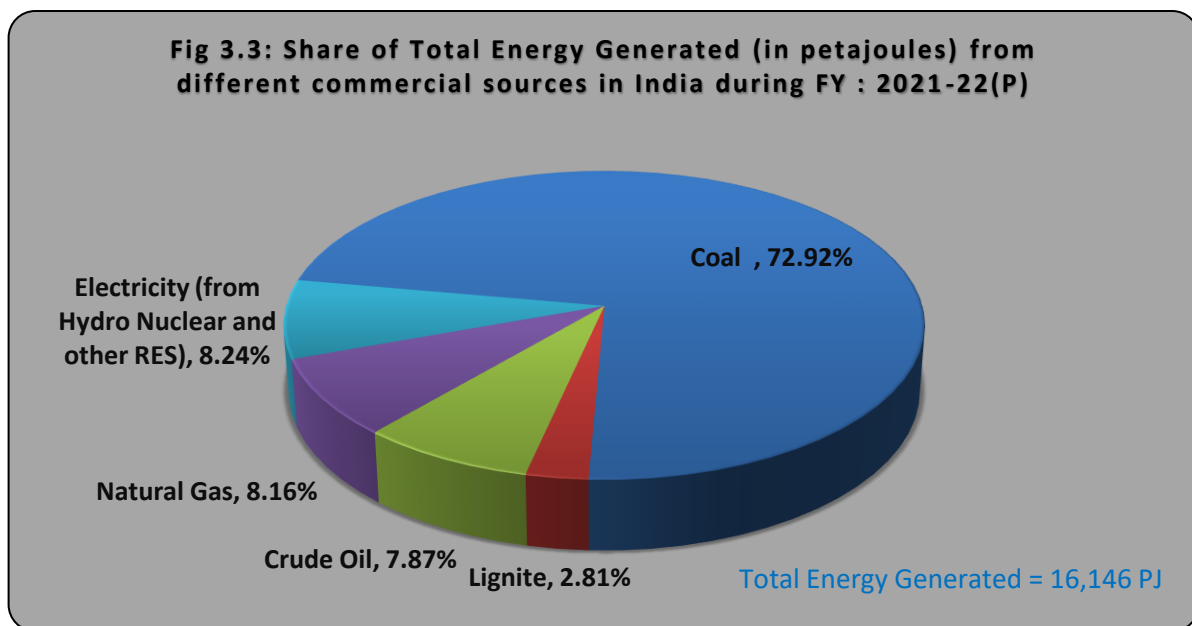
- Coal production in the country during the year 2021-22(P) was 778.19 million tonnes as compared to 716.08 million tonnes during 2020-21. There is an increase of 8.67%. The overall trend of production in the last ten years i.e. 2012-13 to 2021-22(P) has shown a steady increase, except 2020-21, with a CAGR of 3.80% (Table 3.1).
- The Lignite production during 2021-22(P) has been increased to 47.49 million tonnes from the figure of 37.90 million tonnes in 2020-21; an increase of 25.32% over 2020-21(Table 3.1).
- However, the production of crude oil for 2021-22 (P) came out to be 29.69 MT as compared to 30.49 MT during FY: 2020-21 which is a decline of 2.63% (Table 3.1).
- The CAGRs for Crude Oil and Natural Gas, w.r.t FY: 2012-13, are having negative CAGR of -2.66% and -1.97% respectively. Electricity (generated from Hydro, Nuclear and other Renewable energy sources) is having the highest CAGR of 6.83%, showing the remarkable growth of Renewable Energy in India (Table 3.1).



- To allow comparison among and aggregation of production by different sources of energy, production has been converted in terms of energy units, Petajoules. It may be seen that the total production of energy resources has increased from 14,837.60 petajoules during 2020-21 to 16,146.44 petajoules during 2021-22(P), an increase of 8.82% (Table 3.2).

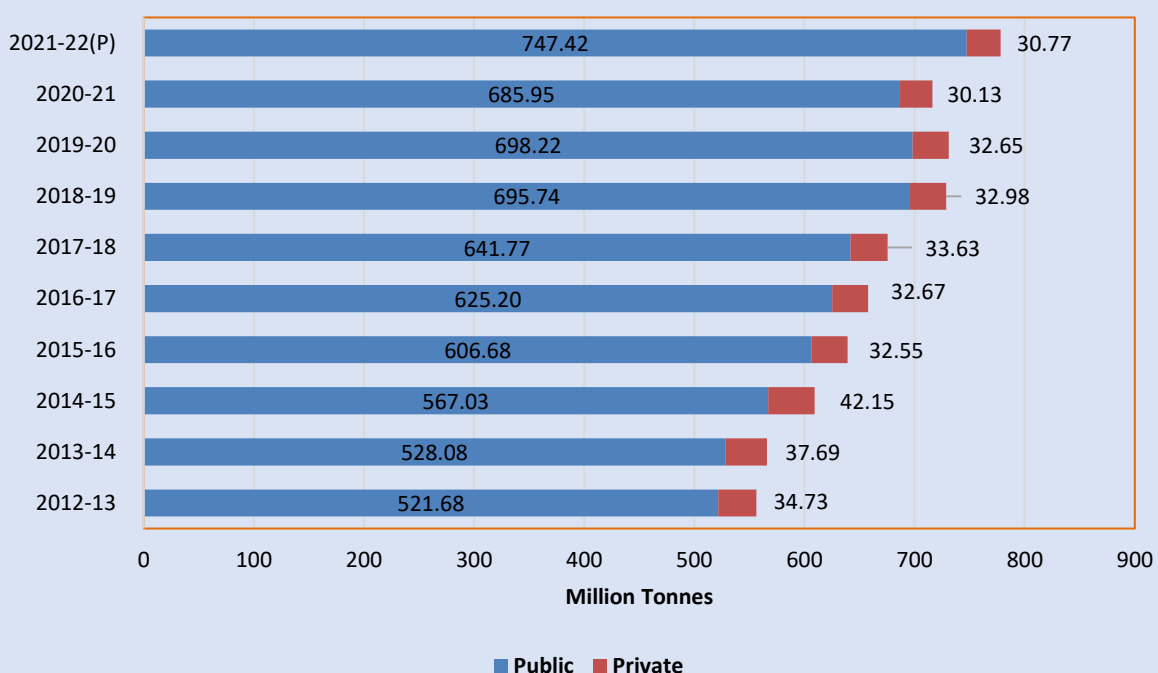


- India still depends heavily on Coal as the major source of energy. During the FY:2021-22(P) energy generated from Coal accounted for about 72.92% of the total generation of energy followed by Electricity (from Hydro, Nuclear and other Renewable energy sources) (8.24%) and Natural Gas (8.16%).



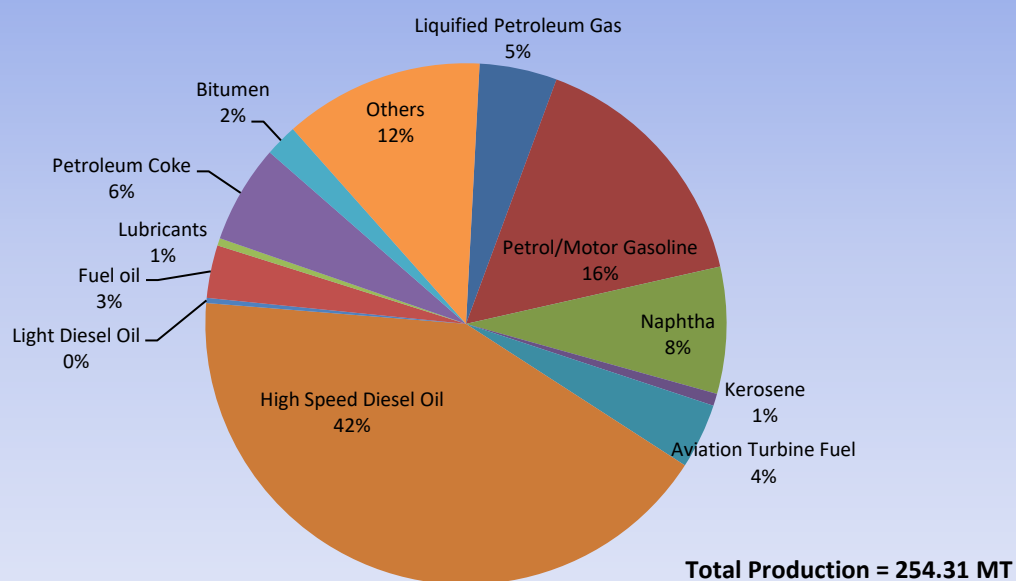
- Within Coal, Public sector has the dominating share in production. During FY: 2021-22 (P) almost 96% of total production has come from public sector. A scenario of performance made by Public and Private sector during past 10 years has been given below,

**Fig 3.4: Share of Private and Public sector in Production of Coal in India during FY : 2012-13 to FY : 2021-22(P)**

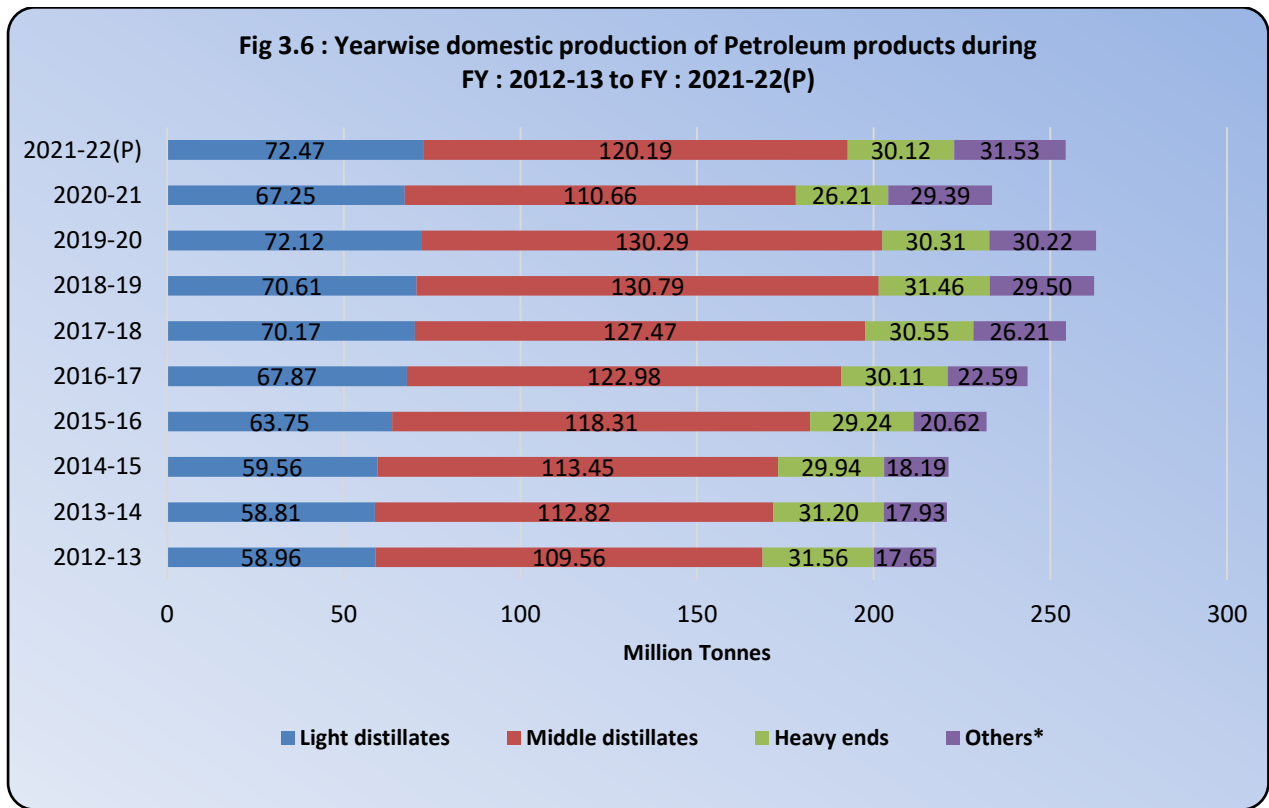


- In the year 2020-21, the production of Petroleum Products in the country was 233.51 MT as against 254.31 MT during 2021-22(P), an increase of 8.90%. In the total production of Petroleum Products during 2021-22 (P), High Speed Diesel Oil accounted for the maximum share (42%), followed by Motor Gasoline (16%). (Table 3.4).

**Fig 3.5 : Production of Petroleum Products by type during 2021-22(P)**

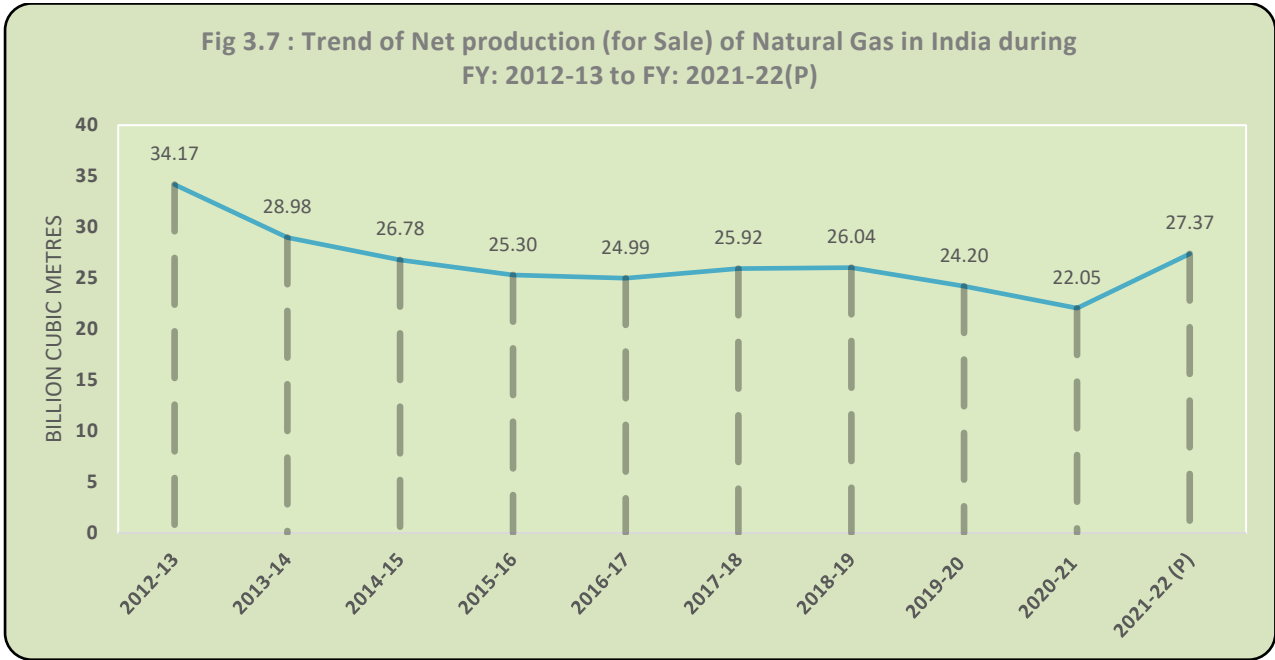


- Again, within the three (3) major categories of Petroleum Products, the *Middle Distillates* (which is having the dominant share of 47.3%, contains items like ATF, Diesel, Kerosene etc.) has experienced a growth of 8.6% during 2021-22, over past year. The Heavy Ends sector also has witnessed the highest growth of 15% over last year. A sectorial-overview during last 10 years is given below,



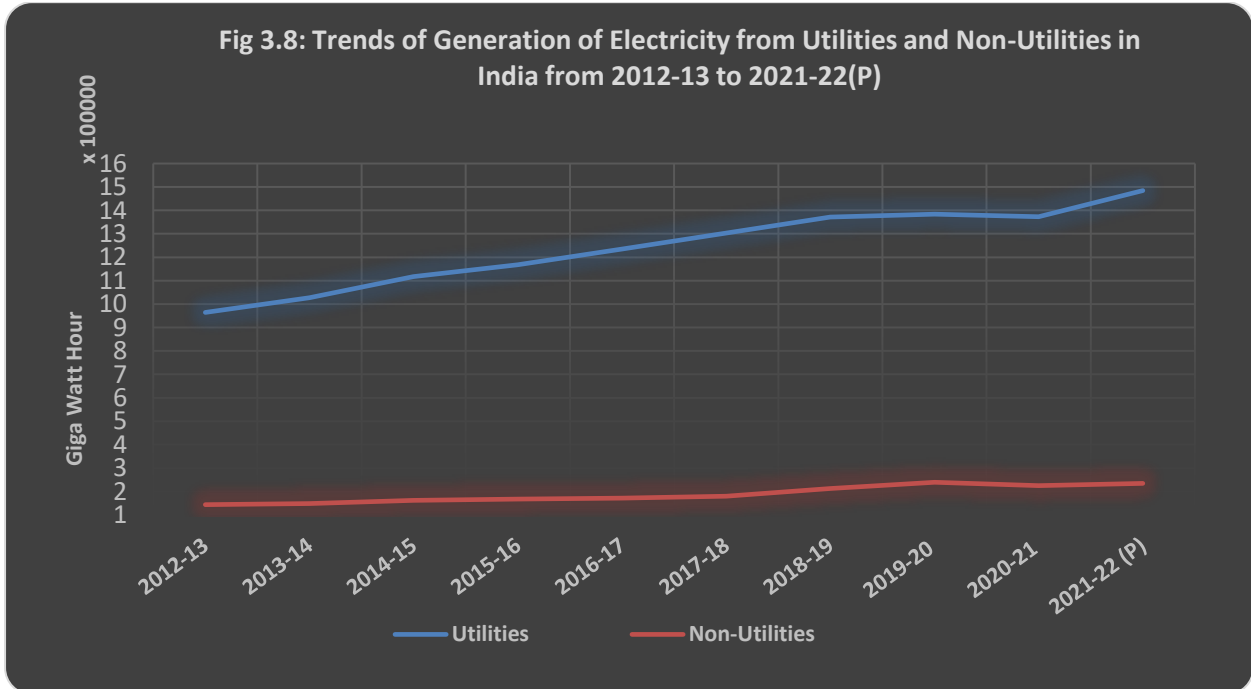
- Net production of Natural Gas for consumption increased from to 27.78 Billion Cubic Meters (BCM) in 2020-21 to 33.13 BCM in 2021-22(P) registering an increase of 19.25%. The Net-Production for sale has also experienced a growth of over 24% in comparison to the last FY. After having a steady decline from the FY: 2012-13, the Net-Production for sale of Natural Gas has increased to 27.37 BCM during FY: 2021-22(P) as compared to 22.05 BCM during FY: 2020-21.

**Fig 3.7 : Trend of Net production (for Sale) of Natural Gas in India during FY: 2012-13 to FY: 2021-22(P)**



- India has experienced a steady growth in terms of gross electricity generation (from Utility) over time except 2020-21. The CAGR grew at a rate of 4.41% in the last ten years from 2012-13 to 2021-22 (P).
- The generation of electricity in India still depends heavily on Coal. During FY:2021-22(P) close to 73% of the electricity has been generated from Steam. However, the RES (Renewable Energy Resources other than Hydro) has shown some good signs as it has registered a growth of 16.07% during FY: 2021-22(P), as compared to 2020-21.

**Fig 3.8: Trends of Generation of Electricity from Utilities and Non-Utilities in India from 2012-13 to 2021-22(P)**



**Table 3.1 : Yearwise Production of Energy Resources in Physical Units**

Year	Coal (Million Tonnes)	Lignite (Million Tonnes)	Crude Oil (Million Tonnes)	Natural Gas # (Billion Cubic Metres)	Electricity* (GWh)
1	2	3	4	5	6
2012-13	556.40	46.45	37.86	40.68	2,04,035
2013-14	565.77	44.27	37.79	35.41	2,34,595
2014-15	609.18	48.27	37.46	33.66	2,38,908
2015-16	639.23	43.84	36.94	32.25	2,24,571
2016-17	657.87	45.23	36.01	31.90	2,41,842
2017-18	675.40	46.64	35.68	32.65	2,66,308
2018-19	728.72	44.28	34.20	32.87	2,99,465
2019-20	730.87	42.10	32.17	31.18	3,40,579
2020-21	716.08	37.90	30.49	28.67	3,40,576
2021-22(P)	778.19	47.49	29.69	34.02	3,69,652
<b>Growth rate of 2021-22 over 2020-21 (%)</b>	<b>8.67</b>	<b>25.32</b>	<b>-2.63</b>	<b>18.66</b>	<b>8.54</b>
<b>CAGR 2012-13 to 2021-22(%)</b>	<b>3.80</b>	<b>0.25</b>	<b>-2.66</b>	<b>-1.97</b>	<b>6.83</b>

(P): provisional

\* Electricity from Hydro, Nuclear and other Renewable energy sources.

#For Natural Gas Gross Production is reported

Sources:

1. Ministry of Coal
2. Ministry of Petroleum & Natural Gas
3. Central Electricity Authority



**Table 3.2 : Yearwise Production of Energy Resources in Energy Units**

(in Petajoules) @						
Year	Coal	Lignite	Crude Oil	Natural Gas	Electricity *	Total
1	2	3	4	5	6	7=2 to 6
2012-13	8,418.36	443.44	1,619.99	1,575.74	734.53	12,792.06
2013-14	8,560.02	422.61	1,616.93	1,371.49	844.54	12,815.59
2014-15	9,216.88	460.79	1,602.92	1,303.72	860.07	13,444.37
2015-16	9,671.55	418.52	1,580.70	1,249.17	808.46	13,728.40
2016-17	9,953.54	431.77	1,540.78	1,235.52	870.63	14,032.24
2017-18	10,218.80	445.26	1,526.90	1,264.67	958.71	14,414.34
2018-19	11,025.50	422.73	1,463.52	1,273.35	1,078.07	14,090.50
2019-20	11,058.12	401.85	1,376.51	1,207.92	1,226.08	15,270.49
2020-21	10,834.34	361.75	1,304.81	1,110.63	1,226.07	14,837.60
2021-22(P)	11,774.01	453.34	1,270.44	1,317.90	1,330.75	16,146.44
<b>Growth rate of 2021-22 over 2020-21 (%)</b>	<b>8.67</b>	<b>25.32</b>	<b>-2.63</b>	<b>18.66</b>	<b>8.54</b>	<b>8.82</b>
<b>CAGR 2012-13 to 2021-22(%)</b>	<b>3.80</b>	<b>0.25</b>	<b>-2.66</b>	<b>-1.97</b>	<b>6.83</b>	<b>2.62</b>

(P): provisional  
 \* Electricity from hydro, Nuclear and other Renewable energy sources.  
 @ Conversion factors have been applied to convert production of primary sources of energy into petajoules

Sources: 1. Office of Coal Controller, Ministry of Coal  
 2. Ministry of Petroleum & Natural Gas  
 3. Central Electricity Authority

**Table 3.3 : Yearwise Production of Coal - Typewise and Sectorwise**

( Million Tonnes)						
Year	Coal			Public	Private	Total
	Coking	Non-coking	Total			
1	2	3	4=(2)+(3)	5	6	7=(5)+(6)
2011-12	51.66	488.29	539.95	503.84	36.11	539.95
2012-13	51.58	504.82	556.40	521.68	34.73	556.40
2013-14	56.82	508.95	565.77	528.08	37.69	565.77
2014-15	57.45	551.73	609.18	567.03	42.15	609.18
2015-16	60.89	578.34	639.23	606.68	32.55	639.23
2016-17	61.66	596.21	657.87	625.20	32.67	657.87
2017-18	40.15	635.25	675.40	641.77	33.63	675.40
2018-19	41.13	687.59	728.72	695.74	32.98	728.72
2019-20	52.94	677.94	730.87	698.22	32.65	730.87
2020-21	44.79	671.30	716.08	685.95	30.13	716.08
2021-22(P)	51.70	726.49	778.19	747.42	30.77	778.19
<b>Growth rate of 2021-22 over 2020-21 (%)</b>	<b>15.44</b>	<b>8.22</b>	<b>8.67</b>	<b>8.96</b>	<b>2.12</b>	<b>8.67</b>
<b>CAGR 2012-13 to 2021-22(%)</b>	<b>0.03</b>	<b>4.13</b>	<b>3.80</b>	<b>4.08</b>	<b>-1.33</b>	<b>3.80</b>

(P): Provisional  
 Source : Office of Coal Controller of India

**Table 3.3 A: Grade Wise Production of Coking Coal by Companies  
in 2020-21 & 2021-22 (P)**

(Million Tonnes)

Grade of Coaking Coal	Public		Private		All India		Percentage Change
	2020-21	2021-22(P)	2020-21	2021-22(P)	2020-21	2021-22(P)	
Steel-I	0.00	0.00	0.00	0.00	0.001	0.00	-100.00
Steel-II	0.01	0.00	0.00	0.00	0.008	0.00	-100.00
SC-1	0.22	0.23	0.00	0.00	0.219	0.23	2.74
Wash-I	0.20	0.23	0.00	0.00	0.202	0.23	15.84
Wash-II	1.72	1.90	0.65	0.60	2.365	2.50	5.71
Wash-III	1.43	1.27	0.39	0.27	1.820	1.54	-15.44
Wash-IV	22.13	21.93	4.82	3.81	26.943	25.74	-4.46
Wash-V	12.80	20.17	0.00	0.00	12.798	20.17	57.61
SLV1	0.43	1.29	0.00	0.00	0.431	1.29	199.77
<b>All India Total</b>	<b>38.93</b>	<b>47.02</b>	<b>5.85</b>	<b>4.68</b>	<b>44.79</b>	<b>51.70</b>	<b>15.44</b>
<b>Met.Coal</b>	<b>26.42</b>	<b>32.23</b>	<b>5.85</b>	<b>4.68</b>	<b>32.28</b>	<b>36.91</b>	<b>14.35</b>
<b>Non Met</b>	<b>12.51</b>	<b>14.80</b>	<b>0.00</b>	<b>0.00</b>	<b>12.51</b>	<b>14.80</b>	<b>18.26</b>
<b>All India Total</b>	<b>38.93</b>	<b>47.02</b>	<b>5.85</b>	<b>4.68</b>	<b>44.79</b>	<b>51.70</b>	<b>15.44</b>

Source: Office of Coal Controller of India

**Table 3.3 B: Grade Wise Production of Non-Coking Coal by Companies  
in 2020-21 & 2021-22 (P)**

(Million Tonnes)

Grade of Non-Coaking Coal	Public		Private		All India		Percentage Change
	2020-21	2021-22(P)	2020-21	2021-22(P)	2020-21	2021-22(P)	
G1	0.00	0.00	0.00	0.00	0.003	0.00	-100.00%
G2	0.03	0.01	0.00	0.00	0.027	0.01	-66.67%
G3	2.68	2.14	0.00	0.00	2.681	2.14	-20.18%
G4	14.22	12.95	0.00	0.00	14.221	12.95	-8.96%
G5	9.71	8.70	0.00	0.00	9.707	8.70	-10.40%
G6	4.21	5.15	0.05	0.37	4.252	5.51	29.61%
G7	37.45	40.24	0.00	0.33	37.446	40.57	8.33%
G8	47.26	46.26	0.44	0.37	47.702	46.64	-2.24%
G9	36.72	44.78	0.00	0.00	36.723	44.78	21.94%
G10	59.56	52.36	10.33	9.27	69.883	61.63	-11.81%
G11	181.52	208.43	13.18	12.20	194.693	220.63	13.32%
G12	73.17	76.94	0.18	2.45	73.346	79.39	8.24%
G13	80.82	99.70	0.11	0.24	80.935	99.94	23.48%
G14	66.30	81.05	0.00	0.50	66.297	81.55	23.01%
G15	26.20	14.10	0.00	0.00	26.201	14.10	-46.20%
G16	6.79	7.59	0.00	0.00	6.790	7.59	11.81%
G17	0.24	0.01	0.00	0.36	0.236	0.38	58.90%
UNG	0.15		0.00		0.153	0.00	-100.00%
<b>Total Non-Coaking Coal</b>	<b>647.02</b>	<b>700.40</b>	<b>24.28</b>	<b>26.09</b>	<b>671.30</b>	<b>726.49</b>	<b>8.22%</b>

Source: Office of Coal Controller of India

**Table 3.4 : Yearwise Domestic Production of Petroleum Products**

Year	Light distillates			Middle distillates			Heavy ends			Others*	Total (Million Tonnes)			
	LPG	Petrol/MG	Naphtha	Kerosene	ATF	HSD	LDO	Fuel oil	Lubes			Pet. Coke	Bitumen	
	2	3	4	5	6	7	8	9	10			11	12	
1													13	14 (sum of 2 to 13)
2011-12	9.55	27.19	18.83	7.86	10.06	82.88	0.50	18.43	1.03	7.84	4.61	14.43	203.21	
2012-13	9.82	30.12	19.02	7.97	10.09	91.10	0.40	15.05	0.90	10.94	4.67	17.65	217.73	
2013-14	10.03	30.28	18.51	7.42	11.22	93.76	0.42	13.41	0.94	12.07	4.79	17.93	220.76	
2014-15	9.84	32.33	17.39	7.56	11.10	94.43	0.36	11.92	0.95	12.45	4.63	18.19	221.14	
2015-16	10.57	35.32	17.86	7.50	11.79	98.59	0.43	9.73	1.04	13.32	5.16	20.62	231.92	
2016-17	11.33	36.59	19.95	6.04	13.83	102.48	0.63	9.96	1.03	13.94	5.19	22.59	243.55	
2017-18	12.38	37.78	20.01	4.41	14.59	107.90	0.56	9.49	1.04	14.75	5.28	26.21	254.40	
2018-19	12.79	38.04	19.79	4.07	15.48	110.53	0.70	10.03	0.95	14.68	5.80	29.50	262.36	
2019-20	12.82	38.62	20.68	3.21	15.24	111.22	0.62	8.61	0.93	15.53	5.24	30.22	262.94	
2020-21	12.07	35.78	19.40	2.39	7.09	100.44	0.73	7.24	1.07	12.66	5.25	29.39	233.51	
2021-22(P)	12.24	40.24	19.99	1.92	10.29	107.17	0.81	8.33	1.17	15.51	5.11	31.53	254.31	
<b>Growth rate of 2021-22 over 2020-21(%)</b>	<b>1.38</b>	<b>12.46</b>	<b>3.05</b>	<b>-19.93</b>	<b>45.14</b>	<b>6.70</b>	<b>10.49</b>	<b>14.99</b>	<b>9.73</b>	<b>22.54</b>	<b>-2.56</b>	<b>7.26</b>	<b>8.90</b>	
<b>CAGR 2012-13 to 2021-22 (%)</b>	<b>2.48</b>	<b>3.27</b>	<b>0.56</b>	<b>-14.65</b>	<b>0.22</b>	<b>1.82</b>	<b>8.08</b>	<b>-6.37</b>	<b>3.04</b>	<b>3.95</b>	<b>1.01</b>	<b>6.66</b>	<b>1.74</b>	

(P): Provisional LPG=Liquified Petroleum Gas, MG= Motor Gasoline, ATF= Aviation Turbine Fuel Lubes= Lubricant, Pet.Coke= Petroleum Coke

\$. Includes other Light distillates from 2006-07

\* Others include VGO, Benzene, MTO, CBFS, Sulphur, Waxes, MTBE & Reformate, etc.

Source : Ministry of Petroleum & Natural Gas.

**Table 3.5 : Yearwise Gross and Net Production of Natural Gas****(in Billion Cubic Metres)**

<b>Year</b>	<b>Gross Production</b>	<b>Internal Consumption</b>	<b>Flared</b>	<b>Losses</b>	<b>Net Production (For Consumption)</b>	<b>Net Production (For Sales)</b>
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6=2-4-5</b>	<b>7 = 6 - 3</b>
2012-13	40.68	5.40	1.08	0.03	39.57	34.17
2013-14	35.41	5.59	0.77	0.07	34.57	28.98
2014-15	33.66	5.91	0.87	0.10	32.69	26.78
2015-16	32.25	5.83	1.01	0.12	31.12	25.30
2016-17	31.90	5.86	0.98	0.07	30.85	24.99
2017-18	32.65	5.81	0.82	0.09	31.73	25.92
2018-19	32.87	6.02	0.73	0.09	32.05	26.04
2019-20	31.18	6.05	0.86	0.07	30.26	24.20
2020-21	28.67	5.73	0.82	0.07	27.78	22.05
2021-22 (P)	34.02	5.76	0.81	0.08	33.13	27.37
<b>Growth rate of 2021-22 over 2020-21 (%)</b>	<b>18.66</b>	<b>0.48</b>	<b>-1.09</b>	<b>18.93</b>	<b>19.25</b>	<b>24.12</b>
<b>CAGR 2012-13 to 2021-22 (%)</b>	<b>-1.97</b>	<b>0.72</b>	<b>-3.08</b>	<b>11.46</b>	<b>-1.95</b>	<b>-2.44</b>

Note:

P : Provisional

Total may not tally due to rounding off.

Source : Ministry of Petroleum &amp; Natural Gas.

**Table 3.6 (A): Yearwise Gross Generation of Electricity from Utilities***(Giga Watt hour=10<sup>6</sup> Kilo Watt hour)*

Year	Utilities							
	Thermal				Hydro	Nuclear	RES*	Total
	Steam	Diesel	Gas	Total				
1	2	3	4	5	6	7	8	9
2012-13	6,91,341	2,448	66,664	7,60,454	1,13,720	32,866	57,449	9,64,489
2013-14	7,45,533	1,998	44,522	7,92,054	1,34,848	34,228	65,520	10,26,649
2014-15	8,35,291	1,576	41,075	8,77,941	1,29,244	36,102	73,563	11,16,850
2015-16	8,95,340	551	47,122	9,43,013	1,21,377	37,414	65,781	11,67,584
2016-17	9,44,022	401	49,094	9,93,516	1,22,378	37,916	81,548	12,35,358
2017-18	9,86,591	348	50,208	10,37,146	1,26,123	38,346	1,01,839	13,03,455
2018-19	10,22,265	215	49,834	10,72,314	1,34,894	37,813	1,26,759	13,71,779
2019-20	9,94,197	199	48,443	10,42,838	1,55,769	46,472	1,38,337	13,83,417
2020-21	9,81,443	224	50,944	10,32,611	1,50,300	43,029	1,47,248	13,73,187
2021-22 (P)	10,78,581	193	36,016	11,14,790	1,51,627	47,112	1,70,912	14,84,442
<b>Growth rate of 2021-22 over 2020-21(%)</b>	<b>9.90</b>	<b>-13.59</b>	<b>-29.30</b>	<b>7.96</b>	<b>0.88</b>	<b>9.49</b>	<b>16.07</b>	<b>8.10</b>
<b>CAGR 2012-13 to 2021-22(%)</b>	<b>4.55</b>	<b>-22.43</b>	<b>-5.97</b>	<b>3.90</b>	<b>2.92</b>	<b>3.67</b>	<b>11.52</b>	<b>4.41</b>

(P)-Provisional \* RES: Renewable Energy Sources excluding hydro  
Source : Central Electricity Authority.

**Table 3.6 (B) : Yearwise Gross Generation of Electricity from Non-Utilities***(Giga Watt hour= 10<sup>6</sup> x Kilo Watt hour)*

Year	Non-Utilities							Grand Total
	Thermal				Hydro	RES*	Total	
	Steam	Diesel	Gas	Total				
1	10	11	12	13	14	15	16	
2012-13	1,13,167	8,205	20,769	1,42,141	118	1,750	1,44,010	11,08,499
2013-14	1,18,178	8,866	19,912	1,46,957	129	1,903	1,48,988	11,75,637
2014-15	1,28,401	9,720	21,135	1,59,256	145	2,656	1,62,057	12,78,907
2015-16	1,36,721	8,412	21,083	1,66,216	110	2,046	1,68,372	13,35,956
2016-17	1,37,588	9,182	22,855	1,69,625	144	2,277	1,72,046	14,07,404
2017-18	1,43,868	8,107	25,362	1,77,337	112	2,328	1,79,777	14,83,232
2018-19	1,84,250	5,334	19,545	2,09,130	270	3,674	2,13,074	15,84,853
2019-20	2,05,546	1,919	25,443	2,32,908	348	6,310	2,39,567	16,22,983
2020-21	1,93,143	2,504	21,684	2,17,330	339	7,158	2,24,827	15,98,014
2021-22 (P)	2,04,000	2,100	20,050	2,26,150	350	8,500	2,35,000	17,19,442
<b>Growth rate of 2021-22 over 2020-21(%)</b>	<b>5.62</b>	<b>-16.14</b>	<b>-7.53</b>	<b>4.06</b>	<b>3.21</b>	<b>18.75</b>	<b>4.52</b>	<b>7.60</b>
<b>CAGR 2012-13 to 2021-22(%)</b>	<b>6.77</b>	<b>-14.05</b>	<b>-0.39</b>	<b>5.30</b>	<b>12.82</b>	<b>19.19</b>	<b>5.59</b>	<b>5.00</b>

(P)-Provisional \* RES: Renewable Energy Sources excluding hydro  
Source : Central Electricity Authority.